

Revised Permit to Modify (RPM)

|                                                                                                                                                                                                                                                                                                                                                                                                                                         |         |                                   |                                   |                                |                                        |                  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-----------------------------------|-----------------------------------|--------------------------------|----------------------------------------|------------------|
| Lease P00166                                                                                                                                                                                                                                                                                                                                                                                                                            | Area LA | Block 6660                        | Well Name A036                    | ST 00                          | BP 00                                  | Type Development |
| Application Status Approved                                                                                                                                                                                                                                                                                                                                                                                                             |         | Operator 02531 DCOR, L.L.C.       |                                   |                                |                                        |                  |
| Pay.gov<br>Amount:                                                                                                                                                                                                                                                                                                                                                                                                                      |         | Agency<br>Tracking ID:            |                                   | Pay.gov<br>Tracking ID:        |                                        |                  |
| <b>General Information</b>                                                                                                                                                                                                                                                                                                                                                                                                              |         |                                   |                                   |                                |                                        |                  |
| API 043112011800                                                                                                                                                                                                                                                                                                                                                                                                                        |         | Approval Dt 11-DEC-2025           |                                   | Approved By Bethram Ofole      |                                        |                  |
| Submitted Dt 29-NOV-2025                                                                                                                                                                                                                                                                                                                                                                                                                |         | Well Status Temporarily Abandoned |                                   | Water Depth 154                |                                        |                  |
| Surface Lease P00166                                                                                                                                                                                                                                                                                                                                                                                                                    |         | Area LA                           |                                   | Block 6660                     |                                        |                  |
| <b>Approval Comments</b><br>Approved.                                                                                                                                                                                                                                                                                                                                                                                                   |         |                                   |                                   |                                |                                        |                  |
| <b>Correction Narrative</b><br>The cement bond log run Saturday, November 29, 2025 found the TOC outside the 7" casing near the 236' mudline, and so the original plan to cut and pull several hundred feet of 7" casing is not possible.<br><br>And so the original Plan's proposed 10-3/4" stub plug and surface plug will not be placed either.<br><br>Now, the surface plug will be placed instead inside the 7" production casing. |         |                                   |                                   |                                |                                        |                  |
| <b>Permit Primary Type</b> Abandonment Of Well Bore                                                                                                                                                                                                                                                                                                                                                                                     |         |                                   |                                   |                                |                                        |                  |
| <b>Permit Subtype(s)</b><br>Temporary Abandonment                                                                                                                                                                                                                                                                                                                                                                                       |         |                                   |                                   |                                |                                        |                  |
| <input checked="" type="checkbox"/> <b>Proposed or</b> <input type="checkbox"/> <b>Completed Work</b>                                                                                                                                                                                                                                                                                                                                   |         |                                   |                                   |                                |                                        |                  |
| <b>Operation Description</b>                                                                                                                                                                                                                                                                                                                                                                                                            |         |                                   |                                   |                                |                                        |                  |
| <b>Procedural Narrative</b><br>The cement bond log run Saturday, November 29, 2025 found the TOC outside the 7" casing near the 236' mudline, and so the original plan to cut and pull several hundred feet of 7" casing is not possible.<br><br>And so the original Plan's proposed 10-3/4" stub plug and surface plug will not be placed either.<br><br>Now, the surface plug will be placed instead inside the 7" production casing. |         |                                   |                                   |                                |                                        |                  |
| <b>Subsurface Safety Valve</b><br><b>Type Installed</b> N/A<br><b>Feet below Mudline</b><br><b>Maximum Anticipated Surface Pressure (psi)</b> 1100<br><b>Shut-In Tubing Pressure (psi)</b> 2<br><b>Maximum Anticipated Wellhead Pressure (psi)</b><br><b>Shut-In Wellhead Pressure (psi)</b>                                                                                                                                            |         |                                   |                                   |                                |                                        |                  |
| <b>Rig Information</b>                                                                                                                                                                                                                                                                                                                                                                                                                  |         |                                   |                                   |                                |                                        |                  |
| <b>Name</b><br>* HYDRAULIC WORKOVER UNIT                                                                                                                                                                                                                                                                                                                                                                                                |         | <b>Id</b><br>47935                | <b>Type</b><br>Hydraulic Workover | <b>ABS Date</b><br>31-DEC-2049 | <b>Coast Guard Date</b><br>31-DEC-2049 |                  |

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|                             |         |                             |                |       |       |                  |
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| Blowout Preventers |        |                  | --- Test Pressure --- |      |
|--------------------|--------|------------------|-----------------------|------|
| Preventer          | Size   | Working Pressure | Low                   | High |
| Annular            |        | 5000             | 250                   | 1600 |
| Rams               | 13-5/8 | 5000             | 250                   | 1600 |

  

Date Commencing Work (mm/dd/yyyy) 30-NOV-2025

Estimated duration of the operation (days) 2

| Verbal Approval Information |                   |
|-----------------------------|-------------------|
| official                    | Date (mm/dd/yyyy) |

  

| Questions |                                                                                                                                                                                                                                 |          |                                          |
|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|------------------------------------------|
| Number    | Question                                                                                                                                                                                                                        | Response | Response Text                            |
| A         | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.                                                                                                                     | NO       |                                          |
| B         | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.                                                                                                                         | NO       |                                          |
| C         | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.                                      | YES      |                                          |
| D         | If sands are to be commingled for this completion, has approval been obtained?                                                                                                                                                  | N/A      |                                          |
| E         | Will the completed interval be within 500 feet of a block line? If yes, then comment.                                                                                                                                           | N/A      |                                          |
| F         | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.                                                                                                                                  | NO       | Conductor to be removed at a later date. |
| G         | Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions? | YES      |                                          |
| H         | Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?                                                                                                                          | NO       |                                          |

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|                                    |                |                                    |                       |              |              |                         |
|------------------------------------|----------------|------------------------------------|-----------------------|--------------|--------------|-------------------------|
| <b>Lease</b> P00166                | <b>Area</b> LA | <b>Block</b> 6660                  | <b>Well Name</b> A036 | <b>ST</b> 00 | <b>BP</b> 00 | <b>Type</b> Development |
| <b>Application Status</b> Approved |                | <b>Operator</b> 02531 DCOR, L.L.C. |                       |              |              |                         |

### Questions

| Number | Question                                                                                                                                                                                                                  | Response | Response Text                                                                   |
|--------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|---------------------------------------------------------------------------------|
| I      | Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.             | NO       |                                                                                 |
| J      | Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office. | NO       |                                                                                 |
| K      | Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).                                                                                             | YES      | Permit no. CAGZ800000. Discharge not planned.                                   |
| L      | Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.                                                   | YES      | Sizes listed in Job Plan p. 6:<br>3-1/2" 13.3# S135 Drill Pipe<br>3-1/2" tubing |
| M      | For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?                                                           | NO       |                                                                                 |

### ATTACHMENTS

| File Type | File Description                                   |
|-----------|----------------------------------------------------|
| pdf       | Proposed Wellbore Schematic                        |
| pdf       | Current Wellbore Schematic                         |
| pdf       | A-36 APM Payment Confirmation                      |
| pdf       | A-36 BOPE PE Certification                         |
| pdf       | A-36 BOPE Shear Test                               |
| pdf       | A-36 BOPE Shear Test of WL                         |
| pdf       | A-36 Directional Survey                            |
| pdf       | A-36 Job Plan                                      |
| pdf       | A-36 Job Plan PE Certification                     |
| pdf       | Well A-36 CER                                      |
| pdf       | A-36 Job Plan; Revised RPM                         |
| pdf       | A-36 Job Plan PE Certification, Revised for RPM #1 |

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| Application Status Approved                                                                                                                                                                                                                                          |         | Operator 02531 DCOR, L.L.C. |                |       |       |                  |
| <div><div>Name</div><div>CONTACTS</div><div>Company</div><div>Scott Lavan</div><div>Phone Number</div><div></div><div>E-mail Address</div><div>8052122289</div><div>Contact Description</div><div>slavan@dcorllc.com</div><div>DCOR Abandonment Engineer</div></div> |         |                             |                |       |       |                  |

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

|                           |             |
|---------------------------|-------------|
| Name and Title            | Date        |
| Scott Lavan, Sr. Engineer | 05-DEC-2025 |

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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**Variances Requested for this Permit**

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**Existing Variances**

No previously approved variances exist for this permit

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Reviews

|                  |                                              |
|------------------|----------------------------------------------|
| Review:          | APM - District Production Engineering Review |
| Sent:            | 03-DEC-25                                    |
| Review Started:  | 03-DEC-25                                    |
| Review Finished: | 11-DEC-25                                    |
| Info Adequate:   | Y                                            |
| Review Remarks:  |                                              |
| Review:          | BOP Control System Drawing Review            |
| Sent:            | 03-DEC-25                                    |
| Review Started:  | 03-DEC-25                                    |
| Review Finished: | 03-DEC-25                                    |
| Info Adequate:   | Y                                            |
| Review Remarks:  |                                              |
| Review:          | Determination of NEPA Adequacy               |
| Sent:            | 02-DEC-25                                    |
| Review Started:  | 02-DEC-25                                    |
| Review Finished: | 02-DEC-25                                    |
| Info Adequate:   | Y                                            |
| Review Remarks:  |                                              |