

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A026	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112005501		Approval Dt 09-MAR-2026		Approved By Bethram Ofole		
Submitted Dt 04-MAR-2026		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
All original conditions of approval remain in effect.						
Correction Narrative						
Based on the results of the logs, we have made some changes to our plan forward. Our original plan included perforating, washing, and cementing across confining layer 4. This will no longer be necessary as the logs showed that we have good isolation across two confining layers (CL2 & CL3). The updated job plan includes upgrading the cement plug that covered CL2 higher so that it spans across CL3. We've also changed the planned cut & pull depth on the 7" casing based on the TOC behind the 7".						
Below is a high-level overview of our plan moving forward.						
. Tag TOC above CL2 . Perform positive and negative tests on CL2 TOC . RIH open ended, upgrade cement plug above the top of CL3 . Tag TOC above CL3 . Perform positive test on CL3 TOC . Cut and retrieve 7" casing from 1,260' - o CL5 ranges from 1,216-1,313' . Log 10-3/4" casing . Set 10-3/4" retainer above cut depth at 1,250' and attempt to squeeze below retainer . Place cement plug above retainer from 1,000-1,250' - o Needs to be a minimum of 200' to meet BSEE 250.1715(a)(4)(iii) . Tag TOC of casing stub plug . Perform positive and negative tests on stub plug . Set CIBP at 580' . Pump surface cement plug from 285-580' . Tag TOC of surface plug . RDMO						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
For zonal isolation plug, if injectivity into the perfs is established, a 5-1/2" cement retainer will be utilized in the liner. Cement will be pumped through and on top of retainer. If no injectivity is established, a CIBP with cement on top will instead be utilized.						

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A cement evaluation log will be run in the 5-1/2" and 7" to assess the cement integrity, and evaluated to assess if the top section of 7" casing can be cut & pulled. Cement will be pumped across the 5-1/2" liner top and across confining layers (CLs) of shale. Depending on the cement evaluation log, CL shales will be isolated by Options: 1) cement plug(s) inside the 7"; or 2) perforating 7", and cement squeezing the annulus across CL(s); or 3) section milling the 7" casing across CL(s), underreaming the interval, and installing an inflatable bridge plug and a cement plug. If the 7" was cut and pulled above the 10-3/4" shoe, a casing stub cement plug will be installed. Lastly a surface cement plug will be placed.																										
Subsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Surface Pressure (psi) 1100 Shut-In Tubing Pressure (psi) 500 Maximum Anticipated Wellhead Pressure (psi) Shut-In Wellhead Pressure (psi)																										
Rig Information <table><tr><td>Name</td><td>Id</td><td>Type</td><td>ABS Date</td><td>Coast Guard Date</td></tr><tr><td>* HYDRAULIC WORKOVER UNIT</td><td>47935</td><td>Hydraulic Workover</td><td>31-DEC-2049</td><td>31-DEC-2049</td></tr></table>							Name	Id	Type	ABS Date	Coast Guard Date	* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049										
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Blowout Preventers <table><tr><td colspan="3"></td><td colspan="2">--- Test Pressure ---</td></tr><tr><td>Preventer</td><td>Size</td><td>Working Pressure</td><td>Low</td><td>High</td></tr><tr><td>Annular</td><td></td><td>5000</td><td>250</td><td>1600</td></tr><tr><td>Rams</td><td>13-5/8</td><td>5000</td><td>250</td><td>1600</td></tr></table>										--- Test Pressure ---		Preventer	Size	Working Pressure	Low	High	Annular		5000	250	1600	Rams	13-5/8	5000	250	1600
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Date Commencing Work (mm/dd/yyyy) 10-MAY-2026																										
Estimated duration of the operation (days) 17																										
Verbal Approval Information <table><tr><td>Official</td><td>Date (mm/dd/yyyy)</td></tr><tr><td>Brian Little</td><td>02-MAR-2026</td></tr></table>							Official	Date (mm/dd/yyyy)	Brian Little	02-MAR-2026																
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C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	7" x 10-3/4" annulus
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.

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L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan p. 4
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-26 APM Payment Confirmation
pdf	A-26 BOPE PE Verification
pdf	A-26 BOPE Shear Test
pdf	A-26 BOPE Shear Test of Pipe & Sucker Rod
pdf	A-26 BOPE Shear Test of WL
pdf	A-26 Directional Survey
pdf	A-26 Job Plan
pdf	A-26 Job Plan PE Certification
pdf	Well A-26 CER
pdf	Updated Proposed TA WBD 3.2.26
pdf	Updated Proposed Final WBD 3.2.26
pdf	Updated Job Plan 3.2.26
pdf	Updated Job Plan PE Cert 3.2.26
pdf	Updated Current WBD 3.2.26
pdf	Well A-26 CER Rev

CONTACTS

Name	Tyson Holder
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Phone Number	805-320-7111
E-mail Address	tholder@dcorllc.com
Contact Description	Scott Lavan DCOR, L.L.C. 805-212-2289 slavan@dcorllc.com

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title	Date
<u>Tyson Holder, Wells Engineering Technician</u>	<u>04-MAR-2026</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	09-MAR-26
Review Started:	09-MAR-26
Review Finished:	09-MAR-26
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	09-MAR-26
Review Started:	09-MAR-26
Review Finished:	09-MAR-26
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	04-MAR-26
Review Started:	04-MAR-26
Review Finished:	04-MAR-26
Info Adequate:	Y
Review Remarks:	