

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A040	ST 02	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112009002		Approval Dt 26-JAN-2026		Approved By Bethram Ofole		
Submitted Dt 23-JAN-2026		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
All original conditions of approval remain in effect.						
Correction Narrative						
. Original Plan Cut and pull 7" casing from ~2,056' Underream the open hole and set inflatable bridge plug above casing stub Install cement plug across open hole bringing the TOC up inside the 10-3/4"						
. Revised Plan Perforate the 7" casing across confining layer 2 from 2389-2429 utilizing the previously installed TOC at 2,460' as our base Perform a wash and squeeze operation placing cement in the B-annulus and inside the 7" casing from the existing TOC at 2,460' up to 2,229' The plug inside the 7" casing will be drilled out and a CBL/VBL will be run to confirm effectiveness of the annular cement squeeze A cement plug will be placed on top of the TOC at 2,460' bringing the new TOC up to 2,060' The 7" casing will be cut and pulled from 1,300' A cement retainer will be set 50' above the casing stub at 1,250' 200' of cement will be placed below retainer (if injection is achieved) and 150' of cement will be placed above the retainer to 1,100' A CIBP will be set at a depth of ~500' and cement will be pumped above it to ~284'						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
For zonal isolation plug, a 5-1/2" cement retainer will be set. Cement will be pumped through, and placed on top of, the retainer. A balanced cement plug will be set across the liner top. A cement evaluation log will be run to assess the 7" cement integrity.						
Additional cement will be placed in the 7" across confining shale layers.						
The cement evaluation log will be evaluated to assess if the top section of 7" casing can be cut & pulled. If successful, a casing stub cement plug will be installed.						
Lastly, a surface cement plug will be placed.						
At a later date, the conductor, 10-3/4", and 7" (if could not pull) will be cut below the						

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mud line and removed.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1100						
Shut-In Tubing Pressure (psi) 0						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
				--- Test Pressure ---		
Preventer	Size	Working Pressure	Low	High		
Annular		5000	250	1600		
Rams	13-5/8	5000	250	1600		
Date Commencing Work (mm/dd/yyyy) 26-DEC-2025						
Estimated duration of the operation (days) 18						
Verbal Approval Information						
official			Date (mm/dd/yyyy)			
Questions						
Number	Question		Response	Response Text		
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.		NO			
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.		NO			
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.		YES			
D	If sands are to be commingled for this completion, has approval been obtained?		N/A			
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.		N/A			

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Questions

Number	Question	Response	Response Text
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	7" x 10-3/4" annulus
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan p. 8
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

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<table><tr><th>File Type</th><th>File Description</th></tr><tr><td>pdf</td><td>Proposed Wellbore Schematic</td></tr><tr><td>pdf</td><td>Current Wellbore Schematic</td></tr><tr><td>pdf</td><td>A-40 ST02 APM Payment Confirmation</td></tr><tr><td>pdf</td><td>A-40 ST02 BOPE PE Verification</td></tr><tr><td>pdf</td><td>A-40 ST02 BOPE Shear Test</td></tr><tr><td>pdf</td><td>A-40 ST02 BOPE Shear Test of WL</td></tr><tr><td>pdf</td><td>A-40 ST02 Directional Survey</td></tr><tr><td>pdf</td><td>A-40 ST02 Job Plan</td></tr><tr><td>pdf</td><td>A-40 ST02 Job Plan PE Certification</td></tr><tr><td>pdf</td><td>Well A-40 CER</td></tr><tr><td>pdf</td><td>Current Ongoing WBD as of 1.22.26</td></tr><tr><td>pdf</td><td>Updated Proposed Temporary Abd WBD</td></tr><tr><td>pdf</td><td>Updated Permanent Abd WBD</td></tr><tr><td>pdf</td><td>A-40 Updated Job Plan</td></tr><tr><td>pdf</td><td>PE Cert of Updated Job Plan</td></tr><tr><td>pdf</td><td>Well A-40 CER Revised</td></tr></table>							File Type	File Description	pdf	Proposed Wellbore Schematic	pdf	Current Wellbore Schematic	pdf	A-40 ST02 APM Payment Confirmation	pdf	A-40 ST02 BOPE PE Verification	pdf	A-40 ST02 BOPE Shear Test	pdf	A-40 ST02 BOPE Shear Test of WL	pdf	A-40 ST02 Directional Survey	pdf	A-40 ST02 Job Plan	pdf	A-40 ST02 Job Plan PE Certification	pdf	Well A-40 CER	pdf	Current Ongoing WBD as of 1.22.26	pdf	Updated Proposed Temporary Abd WBD	pdf	Updated Permanent Abd WBD	pdf	A-40 Updated Job Plan	pdf	PE Cert of Updated Job Plan	pdf	Well A-40 CER Revised
File Type	File Description																																							
pdf	Proposed Wellbore Schematic																																							
pdf	Current Wellbore Schematic																																							
pdf	A-40 ST02 APM Payment Confirmation																																							
pdf	A-40 ST02 BOPE PE Verification																																							
pdf	A-40 ST02 BOPE Shear Test																																							
pdf	A-40 ST02 BOPE Shear Test of WL																																							
pdf	A-40 ST02 Directional Survey																																							
pdf	A-40 ST02 Job Plan																																							
pdf	A-40 ST02 Job Plan PE Certification																																							
pdf	Well A-40 CER																																							
pdf	Current Ongoing WBD as of 1.22.26																																							
pdf	Updated Proposed Temporary Abd WBD																																							
pdf	Updated Permanent Abd WBD																																							
pdf	A-40 Updated Job Plan																																							
pdf	PE Cert of Updated Job Plan																																							
pdf	Well A-40 CER Revised																																							
CONTACTS																																								
Name		Scott Lavan																																						
Company																																								
Phone Number		8052122289																																						
E-mail Address		slavan@dcorllc.com																																						
Contact Description																																								

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title	Date
Tyson Holder, Wells Engineering Technician	23-JAN-2026

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	26-JAN-26
Review Started:	26-JAN-26
Review Finished:	26-JAN-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	26-JAN-26
Review Started:	26-JAN-26
Review Finished:	26-JAN-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	23-JAN-26
Review Started:	23-JAN-26
Review Finished:	23-JAN-26
Info Adequate:	Y
Review Remarks:	