

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A043	ST 02	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112009402		Approval Dt 17-MAR-2026		Approved By Bethram Ofole		
Submitted Dt 11-MAR-2026		Well Status Completed		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
All original approval conditions continue to apply.						
Correction Narrative						
The original permit and plan for this well included installing a CIBP below the base of confining layer 1 and placing a cement plug that extended from the CIBP up above the top of confining layers 1 & 2. This plan was formulated based on the assumption that there would be sufficient cement bond behind the 5-1/2" casing.						
However, logging results showed that only CL2 had sufficient annular isolation, and this RPM is being submitted as a result of the log interpretations.						
The new plan will be to isolate CL2 and the 5-1/2" liner top by installing a 552' cement plug on top of a CIBP set at 2,477'. Confining layer 4 will then be isolated by perf/wash/cement with a CIBP installed at 1,632' as a solid base. Cement will be squeezed behind the 7" casing and a cement plug inside the casing will be installed bringing the TOC around 1,132'.						
Once done the 7" casing will be cut and recovered from a depth of ~800' and a mechanical barrier will be installed 50' above the casing stub. Cement will be squeezed below the retainer (if injection is possible) and left above the retainer to an approximate depth of 585'. After tagging and testing this plug the surface cement plug will be placed directly above the TOC of the stub plug from an approximate depth of 285-585'.						
It should be noted that zonal isolation was completed in November of 2025 when the rig was previously on this well.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
The original permit and plan for this well included installing a CIBP below the base of confining layer 1 and placing a cement plug that extended from the CIBP up above the top of confining layers 1 & 2. This plan was formulated based on the assumption that there would be sufficient cement bond behind the 5-1/2" casing.						
However, logging results showed that only CL2 had sufficient annular isolation, and this RPM is being submitted as a result of the log interpretations.						
The new plan will be to isolate CL2 and the 5-1/2" liner top by installing a 552' cement						

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plug on top of a CIBP set at 2,477'. Confining layer 4 will then be isolated by perf/wash/cement with a CIBP installed at 1,632' as a solid base. Cement will be squeezed behind the 7" casing and a cement plug inside the casing will be installed bringing the TOC around 1,132'.

Once done the 7" casing will be cut and recovered from a depth of ~800' and a mechanical barrier will be installed 50' above the casing stub. Cement will be squeezed below the retainer (if injection is possible) and left above the retainer to an approximate depth of 585'. After tagging and testing this plug the surface cement plug will be placed directly above the TOC of the stub plug from an approximate depth of 285-585'.

It should be noted that zonal isolation was completed in November of 2025 when the rig was previously on this well.

The surface casings will be cut and recovered at a later date.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 1100

Shut-In Tubing Pressure (psi) 820

Maximum Anticipated Wellhead Pressure (psi)

Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		5000	250	1600
Rams	13-5/8	5000	250	1600

Date Commencing Work (mm/dd/yyyy) 16-MAR-2026

Estimated duration of the operation (days) 9

Verbal Approval Information

official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	

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Number	Question	Response	Response Text
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.

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Number	Question	Response	Response Text
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes detailed in Job Plan p. 6: 3-1/2", 13.3#, S135 Drill Pipe 2-7/8", 6.5#, L-80 tubing
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well A-43 Revised CER
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-43 WB01 APM Payment Confirmation
pdf	A-43 WB01 BOPE PE Certification
pdf	A-43 WB01 BOPE Shear Test
pdf	A-43 WB01 BOPE Shear Test of WL
pdf	A-43 WB01 Directional Survey
pdf	A-43 WB01 Job Plan
pdf	A-43 WB01 Job Plan PE Certification
pdf	Original PE Cert with TOC in 5-1/2" Casing
pdf	Original Proposed WBD with TOC in 5-1/2" Liner - Not used
pdf	Well A-43 TA CER
pdf	A-43 WB01 - Updated Proposed TA'd WBD 3.9.26
pdf	A-43 WB01 - Updated Current WBD 3.9.26
pdf	A-43 WB01 Updated Job Plan PE Cert 3.9.26
pdf	A-43 WB01 Updated Job Plan 3.9.26

CONTACTS

Name	Tyson Holder
Company	DCOR, L.L.C.
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	slavan@dcorllc.com

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CONTACTS

DCOR Abandonment Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Tyson Holder, Wells Engineering Technician

17-MAR-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	17-MAR-26
Review Started:	17-MAR-26
Review Finished:	17-MAR-26
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	17-MAR-26
Review Started:	17-MAR-26
Review Finished:	17-MAR-26
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	12-MAR-26
Review Started:	12-MAR-26
Review Finished:	12-MAR-26
Info Adequate:	Y
Review Remarks:	