

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A048	ST 02	BP 01	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112006703		Approval Dt 29-JUN-2026		Approved By Bethram Ofole		
Submitted Dt 28-MAY-2026		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
The original conditions of approval continue to apply.						
Correction Narrative						
On Platform Hogan, well # A-48 WB02 (API# 0431120067), we started the abandonment work back on April 13th of 2026. Review of the logs at that time indicated that there was only a small amount of cement near surface, so we cut the 9-5/8" @ 738' and planned to wash over the cement near surface before pulling the 9-5/8" casing and setting our stub & surface plugs. However, once we started washing over the 9-5/8" casing we observed pressure on the C annulus indicating that there was communication. At that time, we suspended operations to come up with an optimized plan forward.						
We rigged back up on the well on 5/15/26 and resumed wash over operations. To our surprise we found there to be cement much deeper than the logs showed (roughly 110' TOC shown on logs). We're currently at ~290' with wash over operations and have recovered the 9-5/8" casing down to 248'.						
The permit was submitted with multiple scenarios. We followed option "1 CL4 Cmt Plug" up until we got to the surface/stub plugs. We anticipated cutting and pulling the 9-5/8" casing from ~700' however, we identified that there is cement behind the 9-5/8" casing deeper than the logs showed. As such, we would like to proceed with the following (if we find cement all the way down to 425')						
. Continue washing over 9-5/8" casing to ~450' . Recover 9-5/8" casing from 450' . RIH to the top of the existing cement plug @ 748' and place a cement plug up above the top of the casing stub to ~450' (will attempt to down squeeze to get cement behind the 9-5/8" if possible) . Perform a 15,000# tag on the TOC @ 450' . RIH and set a 13-3/8" CIBP @ 445' . Place our surface cement plug above the CIBP from ~270-445'						
*Note that the potential hole in the 13-3/8" casing will be brought to surface when the conductor casings are removed at a later date.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						

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For zonal isolation plug, a 5" cement retainer will utilized in the liner. Cement will be pumped through and on top of retainer, and across the 5" liner top, and across lower shale Confining Layer(s).

A cement evaluation log will be run to assess the 7" liner and 9-5/8" cement integrity and evaluated to assess if the top section of 9-5/8" casing can be cut & pulled.

Depending on the cement evaluation log, an upper shale CL will be isolated by: Option 1) installing a cement plug inside the 7"; Option 2) section milling and underreaming the 7", and installing an inflatable bridge plug and a cement plug across CL3; Option 3) section milling and underreaming the 7", and installing an inflatable bridge plug and a cement plug across CL4; or Option 4) perforating the 7", and cement squeezing the annulus across a CL.

If the 9-5/8" was cut and pulled, a casing stub cement plug will be installed. Lastly a surface cement plug will be placed.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 1100

Shut-In Tubing Pressure (psi) 0

Maximum Anticipated Wellhead Pressure (psi)

Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		5000	250	1600
Rams	13-5/8	5000	250	1600

Date Commencing Work (mm/dd/yyyy) 07-FEB-2026

Estimated duration of the operation (days) 17

Verbal Approval Information

official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	

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C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	9-5/8" x 13-3/8" annulus
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.

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Number	Question	Response	Response Text
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan p. 4
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well A-48 CER Rev
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-48 APM Payment Confirmation
pdf	A-48 BOPE PE Verification
pdf	A-48 BOPE Shear Test
pdf	A-48 BOPE Shear Test of WL
pdf	A-48 Directional Survey
pdf	A-48 Job Plan
pdf	A-48 Job Plan PE Certification
pdf	A-48 Proposed WBD Option 1
pdf	Well A-48 CER
pdf	A-48 Job Plan Certification - Updated 5.26.26

CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Tyson Holder, Wells Engineering Technician

10-JUN-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	17-JUN-26
Review Started:	17-JUN-26
Review Finished:	17-JUN-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	17-JUN-26
Review Started:	17-JUN-26
Review Finished:	17-JUN-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	29-MAY-26
Review Started:	29-MAY-26
Review Finished:	29-MAY-26
Info Adequate:	Y
Review Remarks:	