

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A053	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112037801		Approval Dt 20-FEB-2026		Approved By Bethram Ofole		
Submitted Dt 17-FEB-2026		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
All original conditions of approval remain in effect.						
Correction Narrative						
We had expected to find the TOC behind the 7" casing around 3,566' (based on calculated volumes) and ~2,046' behind the 8-5/8" casing (based on historical bond log interpretation).						
However, the logging results that were received today show the cement much higher than anticipated behind both the 7" & 8-5/8" casings. Instead of cutting and pulling the 7" casing from 2,602', and the 8-5/8" casing from 1,675', we will instead be isolating two confining layers by means of perf/wash/squeeze.						
- We will set a 7" CIBP at 2,148' (below the cut at 2,140')						
- Since we're unable to expose the full length of confining layer 3 as planned, we will only perforate the exposed interval (2057-2080' will be perforated)						
- Changed the planned cut and pull point on the 8-5/8" casing to be below the base of confining layer 5 @ 1,260'						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
For zonal isolation plug, a 5-1/2" cement retainer will utilized in the liner. Cement will be pumped through and on top of retainer, and across the 5-1/2" liner top.						
The top portion of the 7" liner and the 5-1/2' scab liner will be cut and removed / fished.						
A cement evaluation log will be run above the 7" stub to assess the 8-5/8" cement integrity and evaluated to assess if the top section of 8-5/8" casing can be cut & pulled.						
A cement plug will be placed on the 7" stub as well as across a confining layer (CL) shale.						
Depending on the cement evaluation log, an upper shale CL will be isolated by: A) cutting and pulling 8-5/8" casing above the 10-3/4" shoe, and bond logging the 10-3/4" to verify the CL outside the 10-3/4" is well cemented; or B) cutting and pulling 8-5/8" casing beneath the 10-3/4" shoe, underreaming the interval, and installing an inflatable bridge plug and a cement plug across a CL; or C) perforating the 8-5/8" beneath the 10-3/4" shoe,						

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and cement squeezing the annulus across a CL.

If the 8-5/8" was cut and pulled, a casing stub cement plug will be installed. Lastly a surface cement plug will be placed.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 1100

Shut-In Tubing Pressure (psi) 0

Maximum Anticipated Wellhead Pressure (psi)

Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		5000	250	1600
Rams	13-5/8	5000	250	1600

Date Commencing Work (mm/dd/yyyy) 15-MAR-2026

Estimated duration of the operation (days) 22

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	

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E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	8-5/8" x 10-3/4" annulus
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan p. 8

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Questions

Number	Question	Response	Response Text
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-53 APM Payment Confirmation
pdf	A-53 BOPE PE Verification
pdf	A-53 BOPE Shear Test
pdf	A-53 BOPE Shear Test of WL
pdf	A-53 Directional Survey
pdf	A-53 Job Plan
pdf	A-53 Job Plan PE Certification
pdf	Well A-53 CER
pdf	Updated Current WBD as of 2/16/2026
pdf	Updated Proposed TA'd WBD - 2/16/2026
pdf	Updated Proposed Final WBD - 2/16/2026
pdf	Updated Variance Procedure - 2/16/2026
pdf	PE Recertification after Variance - 2/16/2026
pdf	Well A-53 CER Rev,

CONTACTS

Name	Tyson Holder
Company	
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E-mail Address	tholder@dcorllc.com
Contact Description	Scott Lavan
	8052122289
	slavan@dcorllc.com

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Tyson Holder, Wells Engineering Technician

17-FEB-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	20-FEB-26
Review Started:	20-FEB-26
Review Finished:	20-FEB-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	20-FEB-26
Review Started:	20-FEB-26
Review Finished:	20-FEB-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	18-FEB-26
Review Started:	18-FEB-26
Review Finished:	18-FEB-26
Info Adequate:	Y
Review Remarks:	