

Application for Permit to Modify (APM)

Lease P00234	Area LA	Block 6709	Well Name A012	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77131609097		Pay.gov Tracking ID: 270MCQLE		
General Information						
API 043112057301		Approval Dt 19-SEP-2025		Approved By Bethram Ofole		
Submitted Dt 19-AUG-2025		Well Status Completed		Water Depth 290		
Surface Lease P00234		Area LA		Block 6709		
Approval Comments						
Conditions of Approval 1)All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or their designee. 2)A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3)A revised PE certification is required if: .The plug type changes in any way, including changes in cement properties. .Any plug's base setting depth (even those not required per §250.1715) changes by ±100' TVD. .The pressure test changes on any plug. .Less cement is to be pumped. .More cement is to be pumped to isolate a hydrocarbon zone not anticipated in the original permit. .A remedial cement job is required that was not included in the original permit. .Any plug change that causes deviation from the §250.1715 table. You must have a PE certify these changes prior to performing the operations. A revised permit with the PE certification must be submitted to this office within 72 hours. 4)While conducting operations, you must have current OSFR coverage for the lease (if applicable). If the lease's OSFR coverage will expire during OCS operations, you must submit an RPM to include the updated OSFR coverage to BSEE prior to the expiration date. 5)If well pressures exceed the permitted MASP/SITP pressures: The well control equipment in use must be tested to at least the new observed pressure plus 500 psi. .The appropriate District must be immediately notified of these pressure changes. .An RPM must be submitted to document the change. .If utilizing wireline, the wireline lubricator must be tested to equal or greater than the new observed pressure. 6)High-pressure blind shear ram close capability must be available from all BOP control panels. Each panel must be clearly marked to indicate that the accumulator system's high-pressure side is required for closing and shearing the drill pipe with the blind-shear rams. If the high-pressure bypass selector valve is not available at all BOP control panels, the accumulator system must be always set to the high-pressure position, except during pressure and function testing. 7)In the event of BOP system failure or leak, you must immediately contact the District Office and receive approval from the District Manager prior to resuming operations. A revised permit will be required to document third-party verification that the BOP is fit for service and will operate under the conditions in which it will be used. 8)At the end of this operation, a tree or dry hole tree must be installed and tested for the purpose of monitoring all non-structural casing annuli that are tied back to the surface.						

Application for Permit to Modify (APM)

Lease P00234	Area LA	Block 6709	Well Name A012	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
9)Notify the permitting section at least 72 hours prior to beginning the initial test to allow BSEE representative(s) the opportunity to witness the testing, in accordance with 30 CFR 250.737(d)(2)(ii). If BSEE representative(s) are unable to witness the testing, you must submit the initial test results to the permitting section within 72 hours after completion of the tests. 10)Any casing or annuli that fail a pressure/bubble test must be reported and remediated. 11) WARs are due no later than noon every Wednesday.						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore Permit Subtype(s) Temporary Abandonment ☒ Proposed or ☐ Completed Work						
Operation Description Temporarily abandon well A-12 ST01 per CFR 250.1721. Permanent abandonment per CFR 250.1710-250.1716 will be carried out at a later date.						
Procedural Narrative please see attached procedure						
Subsurface Safety Valve Type Installed SCSSV Feet below Mudline 239 Maximum Anticipated Surface Pressure (psi) 3985 Shut-In Tubing Pressure (psi) 0 Maximum Anticipated Wellhead Pressure (psi) Shut-In Wellhead Pressure (psi)						
Rig Information						
Name DCOR 455		Id 100055	Type PLATFORM	ABS Date		Coast Guard Date
Blowout Preventers						
Preventer		Size	Working Pressure	--- Test Pressure --- Low High		
Annular			5000	250 4500		
Rams		13.625	5000	250 4500		
Date Commencing Work (mm/dd/yyyy) 30-NOV-2025						
Estimated duration of the operation (days) 8						
Verbal Approval Information						
official			Date (mm/dd/yyyy)			
Questions						
Number	Question		Response	Response Text		
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.		NO			

Application for Permit to Modify (APM)

Lease P00234	Area LA	Block 6709	Well Name A012	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Questions

Number	Question	Response	Response Text
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at later date
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	

Application for Permit to Modify (APM)

Lease P00234	Area LA	Block 6709	Well Name A012	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Questions

Number	Question	Response	Response Text
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	2.875" 6.5# N80 tubing 2.875" 6.5# P110 tubing 0.0125" slickline 0.21875" E-line
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	A-12 Abandonment Procedure
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-12 Directional Survey
pdf	BOP Shear Test Report
pdf	A-12 PE Certification
pdf	A-12 APM Payment Confirmation
pdf	Well A-12 CER

CONTACTS

Name	Micheal Vigil
Company	DCOR, L.L.C.
Phone Number	661-741-9189
E-mail Address	mvigil@dcorllc.com
Contact Description	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Date

Micheal Vigil, Senior Abandonment/Drilling E

19-SEP-2025

Application for Permit to Modify (APM)

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Application for Permit to Modify (APM)

Lease P00234 Area LA Block 6709 Well Name A012 ST 01 BP 00 Type Development
Application Status Approved Operator 02531 DCOR, L.L.C.

Variances Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Eliminate bridge plug below mudline for TA
Regulation Number:	30 CFR 250.1721(d)
Oper. Justification:	For safety reasons, DCOR proposes to leave this barrier out of the TA to monitor the well pressure and effectiveness of the zonal isolation before continuing to the upper well abandonment.
BSEE Decision:	Approved.
Remarks:	19-SEP-25

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's Well Control Plan for Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times.
Variance Date:	Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines. The alternative cutting device that will be on location at all times is a set of manual shearing cable cutters designed to cut steel cable of 0.63" diameter, exceeding gauge requirements of any material it may be needed for. The specific device currently in inventory is Felco C16, however the make/model in use may vary depending upon availability if a replacement is sourced during the project. In this case, the design performance of the replacement device will meet or exceed the current device in inventory.
BSEE Decision:	Approved.
Remarks:	19-SEP-25

Application for Permit to Modify (APM)

Lease P00234 **Area** LA **Block** 6709 **Well Name** A012 **ST** 01 **BP** 00 **Type** Development
Application Status Approved **Operator** 02531 DCOR, L.L.C.

Existing Variances

No previously approved variances exist for this permit

Application for Permit to Modify (APM)

Lease P00234 Area LA Block 6709 Well Name A012 ST 01 BP 00 Type Development
Application Status Approved Operator 02531 DCOR, L.L.C.

Reviews

Review:	APM - District Production Engineering Review
Sent:	02-SEP-25
Review Started:	08-SEP-25
Review Finished:	19-SEP-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	02-SEP-25
Review Started:	08-SEP-25
Review Finished:	08-SEP-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	03-SEP-25
Review Started:	18-SEP-25
Review Finished:	18-SEP-25
Info Adequate:	Y
Review Remarks:	