Revised Permit to Modify (RPM)

Lease P00166 **Area** LA **Block** 6660 **Well Name** AA016 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 02531 DCOR, L.L.C.

Pay.gov Amount:	**Agency Tracking ID:**	**Pay.gov Tracking ID:**

General Information

API	043112008100	**Approval Dt**	01-MAY-2026	**Approved By**	Bethram Ofole
Submitted Dt	28-APR-2026	**Well Status**	Completed	**Water Depth**	154
Surface Lease	P00166	**Area**	LA	**Block**	6660

Approval Comments
All original conditions of approval remain in effect.

Correction Narrative
Our initial plan assumed that we would not have sufficient annular isolation across two confining layers, but the logging results showed good isolation across confining layers 1 & 2. This resulted in the planned PWC operation not being required. We had initially planned to PWC confining layer 3 and bring cement above the existing perforations at 1,860. We will still address the existing perforations but instead of performing a PWC job with a CIBP as the base, instead we will extend the previous TOC (from CL1/CL2) up above the perforations.

The logs also showed that we would be able to cut and recover the 7" casing from a depth much deeper than initially expected. As a result, we will be making the casing cut on the 7" casing at 1,550' and recovering the casing from that depth. From there a cement retainer will be installed 50' above the stub, cement will be injected below the retainer (if possible) and a 400 linear foot plug will be placed above the retainer bringing the TOC above confining layer 5 for added insurance.

Our environmental plug will consist of a 10-3/4" CIBP being set at 500' with a cement plug above it from 280-500'.

Below is a quick summary of the plan forward with these changes.

. RIH open ended to TOC @ 2,241'
. Upgrade cement plug above open perforations @ 1,860' bringing new TOC to ~1,660'
. Cut 7" casing at 1,550', recover 7" casing from cut depth
. RIH and clean out to casing stub with 10-3/4" scraper
. Perform UltraView logging run to see cement bond behind the 10-3/4" casing
. RIH with cement retainer and set 50' above the stub @ 1,500'
. Attempt to inject cement below retainer and place cement plug above the retainer from 1,100-1,500'
. Spot abandonment fluid from TOC to planned surface plug depth
. RIH and perform tag, positive, & negative pressure tests on TOC
. RIH with CIBP and set at 500'
. Pump surface cement plug above CIBP from 280-500'
. WOC, tag TOC
. RDMO

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s)
Temporary Abandonment

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Operation Description **Proposed or Completed Work**

Procedural Narrative

The 2-7/8" Kill String will be pulled to surface. A casing scraper will be run to tag the existing zonal isolation plug at 5,232'. The existing plug will be tested to confirm pressure integrity, and a casing evaluation log will be run on the 7" casing. A 7" Cast Iron Bridge Plug will be run and set below the base of confining layer 1 with cement laid on top of it extending above the top of confining layer 1, confining layer 2, and above the existing open perforations at 1,860' with the TOC being brought up to ~1,660'. The planned result will be cement in the 7" X 10-¾" annulus and a plug in the wellbore that extends above the 10-¾" shoe. The 7" casing will then be cut at approximately 1,5500' and retrieved. The 7" casing stub will be isolated with a cement retainer at 1,500' and cement barrier up to approximately 1,000'. The surface/environmental plug will consist of a CIBP set at 500' with a cement plug above it to within 150' of the mud line.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 1100

Shut-In Tubing Pressure (psi) 0

Maximum Anticipated Wellhead Pressure (psi)

Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workove	31-DEC-2049	31-DEC-2049

Blowout Preventers

			--- Test Pressure ---	
Preventer	**Size**	**Working Pressure**	**Low**	**High**
Rams	13-5/8	5000	250	1600
Annular		5000	250	1600

Date Commencing Work (mm/dd/yyyy) 26-JAN-2026

Estimated duration of the operation (days) 18

Verbal Approval Information

Official	Date (mm/dd/yyyy)
Bethram Ofolete	28-APR-2026

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	

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Number	Question	Response	Response Text
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned

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Questions

Number	Question	Response	Response Text
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes detailed in p. 7 of job plan
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Current Wellbore Schematic
pdf	A-16A APM Payment Confirmation
pdf	A-16A BOPE PE Certification
pdf	A-16A BOPE Shear Test
pdf	A-16A BOPE Shear Test of WL
pdf	A-16A Directional Survey
pdf	A-16A Job Plan
pdf	A-16A Job Plan PE Certification
pdf	Well AA-16 CER
pdf	Updated - Current ongoing A-16A WBD - 4.24.26
pdf	Updated - Proposed A-16A TA'd WBD - 4.27.26
pdf	Updated - A-16A Job Plan PE Certification - 4.28.26
pdf	Proposed Wellbore Schematic

CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cı

Name and Title	Date
Tyson Holder, Wells Engineering Technician	28-APR-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	30-APR-26
Review Started:	30-APR-26
Review Finished:	01-MAY-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	30-APR-26
Review Started:	30-APR-26
Review Finished:	30-APR-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	29-APR-26
Review Started:	29-APR-26
Review Finished:	29-APR-26
Info Adequate:	Y
Review Remarks:	