

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name AG027	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112004001		Approval Dt 17-JUN-2026		Approved By Bethram Ofole		
Submitted Dt 10-JUN-2026		Well Status Temporarily Abandoned		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
The original conditions of approval continue to apply.						
Correction Narrative						
After the initial temporary abandonment of AG-27A, B-Annulus pressure was observed. As a result, the rig was skid back onto the well and the surface plug (285-700' cement plug & CIBP @ 700') was drilled out. Additionally, the cement plug from 1,116'-1,663' was drilled out to a new depth of 1,550' to enable us to log potential water sands below the 10-3/4" shoe. Logging runs were made and a plan to finalize the temporary abandonment and address the B-Annulus pressure was made.						
The plan to complete the TA will consist of the following steps						
- MIRU, perform BOP test - RIH and set a 7" CIBP approximately 30' below the base of confining layer 5 @ ~1,308' - Perforate across confining layer 5 from 1192-1278' (86') - Perform wash and squeeze operation across perforations, bringing TOC inside of the 7" casing to ~999' - RIH with scraper/bit/packer assembly to TOC, perform tag and positive pressure tests - RIH with 7" casing cutter and make cuts in the 7" casing at ~450' & ~350' - Recover 7" casing from ~350' (expected to be free at this depth) - Wash over 7" casing from ~350' to ~450' - o TOC in the 7" x 10-3/4" annulus is expected to be ~375' based on log data - Recover 7" casing from ~450' - Perform UltraView logging run on 10-3/4" casing - RIH with 10-3/4" CIBP and set 5' above the casing stub @ ~445' - o 250.1715(a)(4)(ii) calls for the CIBP to be set 50-100' above the stub end, this proposal places the CIBP ~5' above the stub end to ensure that a minimum 150' long surface plug can be installed to meet 250.1715(a)(8) - Install stub/surface cement plug above CIBP from ~285-445' - RIH and tag TOC with all available pipe weight - RDMO						
We believe that this plan will solve the B-Annulus pressure by a means of cementing off the potential source (water sands @ 1391-1472') by performing a perf/wash/cement job across confining layer 5 (1192-1278') as well as eliminating the B-Annulus by means of cutting and removing 7" casing which will allow us to install a mechanical barrier and cement plug in the 10-3/4" casing.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
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Operations Description Completed Work						
Procedural Narrative For the zonal isolation plug, a 7" cement retainer will be set. Cement will be pumped through, and placed on top of, the retainer. A cement evaluation log will be run to assess the 7" cement integrity. A CIBP will be set below confining layer 1 and perforations will be performed across the shale from 2,575-2,645'. A wash and squeeze job across the perforations will be performed leaving the top of cement ~2,450'. A CIBP will be set at 1,683' with cement pumped above it from ~1,125-1,683'. The cement evaluation log showed that cement behind the 7" casing was as high as 345' indicating that no 7" casing will be able to be cut and pulled. Therefore, the surface plug will consist of a 7" CIBP set @ ~700' with a cement plug above it to ~285'. At a later date, the conductor, 10-3/4", and 7" (if could not pull) will be cut below the mud line and removed.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Surface Pressure (psi) 1100 Shut-In Tubing Pressure (psi) 0 Maximum Anticipated Wellhead Pressure (psi) Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
Annular		5000	Low	High		
Rams	13-5/8	5000	250	1600		
Date Commencing Work (mm/dd/yyyy) 13-JAN-2026						
Estimated duration of the operation (days) 18						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				

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Questions

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B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	7" x 10-3/4" annulus
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	

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Number	Question	Response	Response Text
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan p. 8
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well AG-27 CER Revised
pdf	Current Ongoing WBD 6.9.26
pdf	Updated Job Plan 6.9.26
pdf	Updated Job Plan PE Certification 6.9.26
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	AG-27A APM Payment Confirmation
pdf	AG-27A BOPE PE Verification
pdf	AG-27A BOPE Shear Test
pdf	AG-27A BOPE Shear Test of WL
pdf	AG-27A Directional Survey
pdf	AG-27A Job Plan
pdf	AG-27A Job Plan PE Certification
pdf	Alternative Proposed TA WBD (combo surface plug)
pdf	Well AG-27 CER

CONTACTS

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Company	
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Contact Description	Tyson Holder DCOR, L.L.C.

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CONTACTS

8053207111
tholder@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title	Date
<u>Tyson Holder, Wells Engineering Technician</u>	<u>10-JUN-2026</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	17-JUN-26
Review Started:	17-JUN-26
Review Finished:	17-JUN-26
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	17-JUN-26
Review Started:	17-JUN-26
Review Finished:	17-JUN-26
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	11-JUN-26
Review Started:	11-JUN-26
Review Finished:	11-JUN-26
Info Adequate:	Y
Review Remarks:	