

Application for Permit to Modify (APM)

Lease P00296	Area LB	Block 6437	Well Name B010	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77242035923		Pay.gov Tracking ID: 27TVN8G7		
General Information						
API 043122010000		Approval Dt 08-JAN-2026		Approved By Junaid Ashfaq		
Submitted Dt 22-DEC-2025		Well Status Completed		Water Depth 161		
Surface Lease P00296		Area LB		Block 6437		
Approval Comments						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
☒ Proposed or ☐ Completed Work						
Operation Description Abandon wellbore for drilling a sidetrack						
Procedural Narrative Program Summary: (All depths refer to 107ft rig 411 KB): MIRU. Check well H2S, bleed down well. Nipple down production tree. Install and test BOPE 250/1500psi. Pull rods, tubing anchor and 3-1/2" 9.3# EUE J55 tubing from 5000ft-MD. Run 9-5/8" scraper to 5024ft-MD. Set 9-5/8" cement retainer at 4960ft-MD. Pressure test retainer to 1000psi. Pump 15 ppg Class G abandonment cement. Run CCL and set 9-5/8" CIBP at ~2020ft-MD. Test wellbore to 1000psi. ND BOPE. NU new wellhead tubing spool. Shell test BOPE 250/1500psi.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline 0 Maximum Anticipated Surface Pressure (psi) 110 Shut-In Tubing Pressure (psi) 110 Maximum Anticipated Wellhead Pressure (psi) 50 Shut-In Wellhead Pressure (psi) 32						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
DCOR RIG 411	100057	PLATFORM	31-OCT-2020	31-OCT-2020		
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
Rams	13.625	5000	Low	High		
Annular		5000	250	1500		
			250	1500		
Date Commencing Work (mm/dd/yyyy) 01-JUN-2026						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			

Application for Permit to Modify (APM)

Lease P00296	Area LB	Block 6437	Well Name B010	ST 00	BP 00	Type Development
Application Status Approved			Operator 02531 DCOR, L.L.C.			

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Steel deck exists between production well bay and drill deck
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

Application for Permit to Modify (APM)

Lease P00296	Area LB	Block 6437	Well Name B010	ST 00	BP 00	Type Development
Application Status Approved			Operator 02531 DCOR, L.L.C.			

Questions

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	3.5" 9.3# J55 and 2.875 6.5# L80 and wireline
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	N/A	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Proposed Wellbore Schematic - B10 Abandonment Procedure
pdf	B10 APM Fee
pdf	B10 Abandonment Cement Test
pdf	CFR 250.1712 Info
pdf	B10 PE Abandonment Certification
pdf	Well B-10 CER

CONTACTS

Name	Vasily Eliseev
Company	DCOR, L.L.C.
Phone Number	281-750-5628
E-mail Address	VEliseev@dcorllc.com
Contact Description	

Application for Permit to Modify (APM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Date

Vasily Eliseev, Drilling and Completions Eng

22-DEC-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Application for Permit to Modify (APM)

Lease P00296 Area LB Block 6437 Well Name B010 ST 00 BP 00 Type Development
Application Status Approved Operator 02531 DCOR, L.L.C.

Variances Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)
Oper. Justification:	Abandonment procedure includes the use of wireline, but only after placing abandonment cement and retainer. Well control event at this stage of the operation is unlikely. An alternative cutting device capable of shearing wireline will be present on the rig floor at all times.
Variance Date:	
BSEE Decision	na
Remarks:	08-JAN-26

Application for Permit to Modify (APM)

Lease P00296 Area LB Block 6437 Well Name B010 ST 00 BP 00 Type Development
Application Status Approved Operator 02531 DCOR, L.L.C.

Existing Variances

No previously approved variances exist for this permit

Application for Permit to Modify (APM)

Lease P00296 Area LB Block 6437 Well Name B010 ST 00 BP 00 Type Development
Application Status Approved Operator 02531 DCOR, L.L.C.

Reviews

Review:	APM - District Production Engineering Review
Sent:	30-DEC-25
Review Started:	08-JAN-26
Review Finished:	08-JAN-26
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	30-DEC-25
Review Started:	08-JAN-26
Review Finished:	08-JAN-26
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	30-DEC-25
Review Started:	30-DEC-25
Review Finished:	30-DEC-25
Info Adequate:	Y
Review Remarks:	