

Application for Permit to Modify (APM)

Lease P00240	Area LA	Block 6659	Well Name B012	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77174950841		Pay.gov Tracking ID: 27RVL0VP		
General Information						
API 043112046400		Approval Dt 27-OCT-2025		Approved By Brian Little		
Submitted Dt 07-OCT-2025		Well Status Completed		Water Depth 173		
Surface Lease P00240		Area LA		Block 6659		
Approval Comments Conditions of Approval						
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.						
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.						
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.						
4. WAR reports are due no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Enhance Production						
Permit Subtype(s) Artificial Lift Modify Perforations						
☒ Proposed or ☐ Completed Work						
Operation Description Planned work to add perforations in the E1P - F1P zones. Payment receipt is attached.						
Procedural Narrative The workover program proposes to add perforations in the E1P -F1P sands. The workover involves pulling electric submersible pump (ESP) equipment, cleaning out fill, running 9-5/8" scraper, perforating 2662' - 3000' with tubing conveyed perforating guns and running ESP. The work will be performed with a conventional rig.						

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Subtype Access Safety Valve						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 500						
Shut-In Tubing Pressure (psi) 150						
Maximum Anticipated Wellhead Pressure (psi) 500						
Shut-In Wellhead Pressure (psi) 150						
Rig Information						
Name		Id	Type	ABS Date		Coast Guard Date
DCOR RIG #12		39502	PLATFORM			
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Annular		3000	250	1500		
Rams	13-3/8	3000	250	1500		
Date Commencing Work (mm/dd/yyyy) 01-NOV-2025						
Estimated duration of the operation (days) 5						
Verbal Approval Information						
official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck			
D	If sands are to be commingled for this completion, has approval been obtained?	NO				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO				
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A				

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Questions

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G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well B-12 CER

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pdfHENRY 12B Payment confirmation pdfHenry 12B 3rd party BOPE verification pdfRig/Coil Tubing/Snubbing Unit BOP Schematic pdfProposed Wellbore Schematic pdfCurrent Wellbore Schematic pdfBOPE CoC for Annular pdfBOPE CoC Double Gate pdfPlatform Henry 12B add perf procedure pdfPlatform Henry Field rules pdfPlatform Henry Well Control Plan						
CONTACTS						
Name		Matt Cardona				
Company		DCOR, L.L.C.				
Phone Number		805-535-2087				
E-mail Address		mcardona@dcorllc.com				
Contact Description						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Date

Matt Cardona, Senior Production Engineer

07-OCT-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	14-OCT-25
Review Started:	14-OCT-25
Review Finished:	14-OCT-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	14-OCT-25
Review Started:	22-OCT-25
Review Finished:	22-OCT-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	14-OCT-25
Review Started:	27-OCT-25
Review Finished:	27-OCT-25
Info Adequate:	Y
Review Remarks:	