

Application for Permit to Modify (APM)

Lease P00296	Area LB	Block 6438	Well Name B015	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77215595843		Pay.gov Tracking ID: 27T5IQUU		
General Information						
API 043122010900		Approval Dt 10-DEC-2025		Approved By Bethram Ofole		
Submitted Dt 01-DEC-2025		Well Status Completed		Water Depth 161		
Surface Lease P00296		Area LB		Block 6437		
Approval Comments						
Conditions of Approval: 1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2. While on the well, if you observe a pressure that exceeds the test pressures stated in the approved permit, the equipment in use must be tested at or above the observed pressure, and the appropriate District must be notified of this pressure change. 3. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 4. A revised PE certification is required if: . The plug type changes in any way, including changes in cement properties. . any plug's setting depth (even those not required per §250.1715) changes by ±100' TVD. . the pressure test changes on any plug. . less cement is to be pumped. . More cement is to be pumped to isolate a hydrocarbon zone not anticipated in the original permit. . A remedial cement job is required that was not included in the original permit; or any plug change causes deviation from the §250.1715 table. 5. Notify the Permitting Section at least 24 hours in advance of beginning these approved operations and of any required BOP tests. 6. Notify the Permitting Section at least 72 hours in advance of tagging or pressure testing a plug. 7. WAR reports are due no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
☒ Proposed or ☐ Completed Work						
Operation Description Abandon wellbore for drilling a sidetrack						
Procedural Narrative Program Summary: (All depths refer to 107ft rig 411 KB): MIRU. Check well H2S, bleed down well. Nipple down injector tree. Install and test BOPE 250/1500psi. Pull injection equipment, Otis RH packer with 3-1/2" 9.3# EUE tubing from 5267ft-MD. Run 9-5/8" scraper to 5330ft-MD. Set 9-5/8" cement retainer at 5310ft-MD. Pressure test retainer to 1000psi. Pump 15 ppg Class G abandonment cement. Run CCL and set 9-5/8" CIBP at ~3120ft-MD. Test wellbore to 1000psi. ND BOPE. NU new wellhead tubing spool.						

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Shell test BOPE 250/1500psi. Continue ops under a separate D&C program.																														
Subsurface Safety Valve Type Installed N/A Feet below Mudline 0 Maximum Anticipated Surface Pressure (psi) 150 Shut-In Tubing Pressure (psi) 0 Maximum Anticipated Wellhead Pressure (psi) 150 Shut-In Wellhead Pressure (psi) 105																														
Rig Information <table style="width: 100%; border: none;"> <tr> <td style="width: 30%;">Name</td> <td style="width: 15%;">Id</td> <td style="width: 15%;">Type</td> <td style="width: 20%;">ABS Date</td> <td style="width: 20%;">Coast Guard Date</td> </tr> <tr> <td>DCOR RIG 411</td> <td>100057</td> <td>PLATFORM</td> <td>31-OCT-2020</td> <td>31-OCT-2020</td> </tr> </table>							Name	Id	Type	ABS Date	Coast Guard Date	DCOR RIG 411	100057	PLATFORM	31-OCT-2020	31-OCT-2020														
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Blowout Preventers <table style="width: 100%; border: none;"> <tr> <th style="width: 20%;">Preventer</th> <th style="width: 15%;">Size</th> <th style="width: 20%;">Working Pressure</th> <th style="width: 10%;">---</th> <th style="width: 10%;">Test Pressure</th> <th style="width: 10%;">---</th> </tr> <tr> <td></td> <td></td> <td></td> <td>Low</td> <td></td> <td>High</td> </tr> <tr> <td>Rams</td> <td>13.625</td> <td>5000</td> <td>250</td> <td></td> <td>1500</td> </tr> <tr> <td>Annular</td> <td></td> <td>5000</td> <td>250</td> <td></td> <td>1500</td> </tr> </table>							Preventer	Size	Working Pressure	---	Test Pressure	---				Low		High	Rams	13.625	5000	250		1500	Annular		5000	250		1500
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Date Commencing Work (mm/dd/yyyy) 01-OCT-2026																														
Estimated duration of the operation (days) 3																														
Verbal Approval Information <table style="width: 100%; border: none;"> <tr> <td style="width: 40%;">official</td> <td style="width: 60%;">Date (mm/dd/yyyy)</td> </tr> </table>							official	Date (mm/dd/yyyy)																						
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Questions

Number	Question	Response	Response Text
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	3.5" 9.3# J-55 tbg. 2.875" 6.5# L-80 tbg. Wireline.
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	N/A	

ATTACHMENTS

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<table><tr><td>File Type</td><td>File Description</td></tr><tr><td>pdf</td><td>Rig/Coil Tubing/Snubbing Unit BOP Schematic</td></tr><tr><td>pdf</td><td>Proposed Wellbore Schematic</td></tr><tr><td>pdf</td><td>Current Wellbore Schematic</td></tr><tr><td>pdf</td><td>Current Wellbore Schematic - B15 Abandonment Procedure</td></tr><tr><td>pdf</td><td>B15 APM Fee</td></tr><tr><td>pdf</td><td>CFR 250.1712 Info</td></tr><tr><td>pdf</td><td>B15 Abandonment Cement Test</td></tr><tr><td>pdf</td><td>PE Production Interval Abandonment Certification</td></tr><tr><td>pdf</td><td>Well B-15 CER</td></tr></table>							File Type	File Description	pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic	pdf	Proposed Wellbore Schematic	pdf	Current Wellbore Schematic	pdf	Current Wellbore Schematic - B15 Abandonment Procedure	pdf	B15 APM Fee	pdf	CFR 250.1712 Info	pdf	B15 Abandonment Cement Test	pdf	PE Production Interval Abandonment Certification	pdf	Well B-15 CER
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pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic																									
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pdf	Current Wellbore Schematic																									
pdf	Current Wellbore Schematic - B15 Abandonment Procedure																									
pdf	B15 APM Fee																									
pdf	CFR 250.1712 Info																									
pdf	B15 Abandonment Cement Test																									
pdf	PE Production Interval Abandonment Certification																									
pdf	Well B-15 CER																									
CONTACTS																										
Name	Vasily Eliseev																									
Company	DCOR, L.L.C.																									
Phone Number	281-750-5628																									
E-mail Address	VEliseev@dcorllc.com																									
Contact Description																										

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Vasily Eliseev, Drilling and Completions Eng	01-DEC-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)
Oper. Justification:	Abandonment procedure includes the use of wireline, but only after placing abandonment cement and retainer. Well control event at this stage of the operation is unlikely. An alternative cutting device capable of shearing wireline will be present on the rig floor at all times.
Variance Date:	
BSEE Decision	Approved.
Remarks:	10-DEC-25

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	04-DEC-25
Review Started:	04-DEC-25
Review Finished:	04-DEC-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	04-DEC-25
Review Started:	10-DEC-25
Review Finished:	10-DEC-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	02-DEC-25
Review Started:	02-DEC-25
Review Finished:	02-DEC-25
Info Adequate:	Y
Review Remarks:	
Review:	Regional Concurrence Departure Review
Sent:	04-DEC-25
Review Started:	04-DEC-25
Review Finished:	04-DEC-25
Info Adequate:	Y
Review Remarks:	