

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name C038	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77241079456		Pay.gov Tracking ID: 27TUPU1I		
General Information						
API 043112081500		Approval Dt 03-FEB-2026		Approved By Bethram Ofole		
Submitted Dt 16-DEC-2025		Well Status Completed		Water Depth 193		
Surface Lease P00241		Area LA		Block 6658		
Approval Comments						
Conditions of Approval: All operations must be conducted in accordance with the OCS Lands Act (OCSLA); the lease terms and stipulations; the regulations of 30 CFR Part 250; Notices to Lessees and Operators (NTLs); the approved (revised) Application for Permit to Modify (APM/RPM); and any written instructions or orders of the District Manager. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. Any casing or annulus that fails a pressure test or bubble test must be reported to the Permitting Section and remediated before proceeding. A revised PE certification is required if: (1) the plug type changes in any way, including changes in cement properties; (2) any plug's setting depth (including those not required per §250.1715) changes by ±100 ft TVD; (3) the pressure test changes on any plug; (4) less cement is to be pumped; (5) more cement is to be pumped in order to isolate a hydrocarbon zone not anticipated in the original permit; (6) a remedial cement job is required that was not included in the original permit; or (7) any plug change causes deviation from the §250.1715 table. You must have a PE certify these changes prior to performing these operations. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested, at minimum, to the new observed pressure. The appropriate District must be immediately notified of this pressure change, and an RPM must be submitted to document the change. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector arrives to witness the testing OR the Permitting Section Chief or his designee waives the witnessing requirement. Injection activities must not commence until the Facility Safety Systems (FSS) permit required for installation of the pressure safety valve (PSV) is approved in accordance with 30 CFR 250.842. WAR reports are due no later than noon every Wednesday.						
Correction Narrative						
Permit Primary Type Workover						
Permit Subtype(s)						
Other Utility						
Change Tubing						

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☒ Proposed or ☐ Completed Work						
Operation Description Convert to injection well. Payment receipt is attached.						
Procedural Narrative The workover program proposes to convert well C-38 from a producer to an injector well. The current Electric Submersible Pump will be pulled and install new tubing with an injection packer.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Surface Pressure (psi) 500 Shut-In Tubing Pressure (psi) 150 Maximum Anticipated Wellhead Pressure (psi) 500 Shut-In Wellhead Pressure (psi) 150						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
DCOR RIG #9	44503	PLATFORM				
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
Annular		3000	Low High			
			250 1500			
Rams	13-3/8	3000	250 1500			
Date Commencing Work (mm/dd/yyyy) 02-JAN-2026						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck			

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D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	

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M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	BOPE - CoC for Annular
pdf	BOPE - CoC for Double Gate
pdf	Platform C C-38 Procedure
pdf	Platform C Field Rules
pdf	Platform C Well Control Plan
pdf	Platform C C-38 3rd party BOPE verification
pdf	Platform C C-38 APM Payment confirmation
pdf	Request letter to add C-38 No flow well
pdf	Well C-38 CER

CONTACTS

Name	Matt Cardona
Company	
Phone Number	8055352087
E-mail Address	mcardona@dcorllc.com
Contact Description	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal and civil penalties.

Name and Title

Matt Cardona, Senior Production Engineer

Date

16-DEC-2025

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	18-DEC-25
Review Started:	03-FEB-26
Review Finished:	03-FEB-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	18-DEC-25
Review Started:	18-DEC-25
Review Finished:	03-FEB-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	18-DEC-25
Review Started:	19-DEC-25
Review Finished:	19-DEC-25
Info Adequate:	Y
Review Remarks:	