

Revised Permit to Modify (RPM)

Lease P00216	Area LA	Block 6862	Well Name S089	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 043112060501		Approval Dt 12-DEC-2025		Approved By Bethram Ofole		
Submitted Dt 09-DEC-2025		Well Status Completed		Water Depth 205		
Surface Lease P00216		Area LA		Block 6862		
Approval Comments						
The original conditions of approval remain applicable.						
Correction Narrative						
The purpose of this RPM is the change in scope to the existing APM. In addition to the artificial lift system replacement. The well must have its 4-1/2" failed liner cleaned out, a 2-7/8" inner liner installed, set above the existing 4-1/2" liner and acid washed.						
SB4 Formula (((Size of drill bit diameter in inches that was used in the treated zone / 2 + 36 inches)^2 - (bit diameter in inches / 2)^2) x 3.14159 x 12 inches x treated formation porosity) / 231 (inches^3/gallon)						
SB4 with Variables (((8.5 inch bit diameter/2 + 36 inches)^2-(8.5 inches bit diameter/2)^2) x 3.14159X 12 (Inches/foot) x 0.300 treated formation porosity) / 231 (inches^3/gallon) = 78 Gallons per foot maximum						
Permit Primary Type Workover						
Permit Subtype(s) Change Tubing Other Workover						
☒ Proposed or ☐ Completed Work						
Operation Description						
Proposed work is to cleanout a failed 4-1/2" liner and install a 2-7/8" inner liner. Acid wash and install a new ESP lift system and return the well to production.						
Procedural Narrative						
The workover is being proposed due to a failure of the ESP artificial lift equipment and liner. The proposed program involves killing the well, pulling the previous ESP completion, cleaning out the 4-1/2" failed liner, running a new 2-7/8" inner liner which will be set in the 7" casing with a liner hanger, acid washed and run a new ESP completion.						
The work will be performed with a conventional rig with wireline support as needed.						
SB4 Formula (((Size of drill bit diameter in inches that was used in the treated zone / 2 + 36 inches)^2 - (bit diameter in inches / 2)^2) x 3.14159 x 12 inches x treated formation porosity) / 231 (inches^3/gallon)						
SB4 with Variables (((8.5 inch bit diameter/2 + 36 inches)^2-(8.5 inches bit diameter/2)^2) x 3.14159X 12						

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(Inches/foot) x 0.300 treated formation porosity) / 231 (inches^3/gallon) = 78 Gallons per foot maximum						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 368						
Maximum Anticipated Surface Pressure (psi) 1200						
Shut-In Tubing Pressure (psi) 800						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
DCOR 455		100055	PLATFORM			
Blowout Preventers						
Preventer	Size	Working Pressure	Low	High	--- Test Pressure ---	
Annular		5000	250	3000		
Rams	13-5/8	5000	250	3000		
Date Commencing Work (mm/dd/yyyy) 18-DEC-2025						
Estimated duration of the operation (days) 12						
Verbal Approval Information						
official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S contingency plan is in place. H2S cascade system is installed and operational. H2S detection systems are installed and operational.			
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Solid, steel deck between drill deck and well bays, per field rules no well shut in required.			
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A				

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Questions

Number	Question	Response	Response Text
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	See attached DCOR well control plan
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	N/A	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	See attached revised workover procedure
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

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Application Status Approved		Operator 02531 DCOR, L.L.C.				
File Type						
File Description						
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic					
pdf	Proposed Wellbore Schematic					
pdf	Current Wellbore Schematic					
pdf	3rd Party BOPE Certification Initial					
pdf	Gilda Field Rules					
pdf	Gilda Well Control Plan					
pdf	Proof of APM Payment					
pdf	Shear Test Certification					
pdf	Workover Procedure Revised with Inner Liner					
pdf	Well S-89 CER					
pdf	Acid Wash Procedure with SB4 Calculations					
CONTACTS						
Name	Carlo De La Rosa					
Company	DCOR, L.L.C.					
Phone Number	805-535-2026					
E-mail Address	CDeLaRosa@dcorllc.com					
Contact Description						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Carlo De La Rosa , Production Engineer

09-DEC-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's well control plan for Platform Gilda Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times. Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines.
BSEE Decision	Approved
Remarks:	
Variance Date:	29-APR-25

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Reviews

Review:	APM - District Production Engineering Review
Sent:	11-DEC-25
Review Started:	11-DEC-25
Review Finished:	11-DEC-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	11-DEC-25
Review Started:	11-DEC-25
Review Finished:	11-DEC-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	11-DEC-25
Review Started:	11-DEC-25
Review Finished:	11-DEC-25
Info Adequate:	Y
Review Remarks:	