

Application for Permit to Modify (APM)

Lease P00216	Area LA	Block 6862	Well Name S046	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount:		Agency Tracking ID: 77149962736		Pay.gov Tracking ID: 27R70HMU		
General Information						
API 043112061300		Approval Dt 19-SEP-2025		Approved By Bethram Ofole		
Submitted Dt 08-SEP-2025		Well Status Completed		Water Depth 205		
Surface Lease P00216		Area LA		Block 6862		
Approval Comments						
Conditions of Approval 1)All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or their designee. 2)A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3)A revised PE certification is required if: .The plug type changes in any way, including changes in cement properties. .Any plug's base setting depth (even those not required per §250.1715) changes by ±100' TVD. .The pressure test changes on any plug. .Less cement is to be pumped. .More cement is to be pumped to isolate a hydrocarbon zone not anticipated in the original permit. .A remedial cement job is required that was not included in the original permit. .Any plug change that causes deviation from the §250.1715 table. You must have a PE certify these changes prior to performing the operations. A revised permit with the PE certification must be submitted to this office within 72 hours. 4)While conducting operations, you must have current OSFR coverage for the lease (if applicable). If the lease's OSFR coverage will expire during OCS operations, you must submit an RPM to include the updated OSFR coverage to BSEE prior to the expiration date. 5)If well pressures exceed the permitted MASP/SITP pressures: The well control equipment in use must be tested to at least the new observed pressure plus 500 psi. .The appropriate District must be immediately notified of these pressure changes. .An RPM must be submitted to document the change. .If utilizing wireline, the wireline lubricator must be tested to equal or greater than the new observed pressure. 6)High-pressure blind shear ram close capability must be available from all BOP control panels. Each panel must be clearly marked to indicate that the accumulator system's high-pressure side is required for closing and shearing the drill pipe with the blind-shear rams. If the high-pressure bypass selector valve is not available at all BOP control panels, the accumulator system must be always set to the high-pressure position, except during pressure and function testing. 7)In the event of BOP system failure or leak, you must immediately contact the District Office and receive approval from the District Manager prior to resuming operations. A revised permit will be required to document third-party verification that the BOP is fit for service and will operate under the conditions in which it will be used. 8)At the end of this operation, a tree or dry hole tree must be installed and tested for the purpose of monitoring all non-structural casing annuli that are tied back to the surface.						

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9)Notify the permitting section at least 72 hours prior to beginning the initial test to allow BSEE representative(s) the opportunity to witness the testing, in accordance with 30 CFR 250.737(d)(2)(ii). If BSEE representative(s) are unable to witness the testing, you must submit the initial test results to the permitting section within 72 hours after completion of the tests. 10)Any casing or annuli that fail a pressure/bubble test must be reported and remediated. 11)WARs are due no later than noon every Wednesday.						
Correction Narrative						
Permit Primary Type Workover						
Permit Subtype(s)						
Change Tubing						
☒ Proposed or ☐ Completed Work						
Operation Description						
Pull the failed production string, acid wash and install a new completion.						
Procedural Narrative						
The workover is being proposed due to a failure of the ESP artificial lift equipment. The proposed program involves killing the well, pulling the previous ESP completion, cleaning out the wellbore and acid washing the perforations. A new ESP completion will be installed. The work will be performed with a conventional rig with wireline support as needed. Below are calculations for maximum GPF during acid wash. SB4 Formula (((Size of drill bit diameter in inches that was used in the treated zone / 2 + 36 inches)^2 - (bit diameter in inches / 2)^2) x 3.14159 x 12 inches x treated formation porosity) / 231 (inches^3/gallon) SB4 with Variables (((8.5 inch bit diameter/2 + 36 inches)^2-(8.5inches bit diameter/2)^2) x 3.14159X 12 (Inches/foot) x 0.280 treated formation porosity) / 231 (inches^3/gallon) = 73 Gallons per foot maximum						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 306						
Maximum Anticipated Surface Pressure (psi) 1200						
Shut-In Tubing Pressure (psi) 800						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
DCOR 455	100055	PLATFORM				

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Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13-5/8	5000	250	3000
Annular		5000	250	3000

Date Commencing Work (mm/dd/yyyy) 15-OCT-2025

Estimated duration of the operation (days) 9

Verbal Approval Information	
official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S Contingency plan is in place. H2S cascade system is installed and operational. H2S detection systems are installed and operational
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Solid, steel desk between drill deck and well bays, per field rules no well shut in required.
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	See attached DCOR well control plan
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	

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Questions

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	N/A	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	N/A	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	See attached workover procedure
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Gilda Field Rules
pdf	Acid Procedure with SB4 Calculation
pdf	Well Control Plan
pdf	Workover Procedure
pdf	Shear Test
pdf	BOPE Pre-Certification
pdf	Proof of APM payment
pdf	Well S-46 CER

CONTACTS

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Application Status Approved		Operator 02531 DCOR, L.L.C.				
Name CONTACTS Company Carlo De La Rosa Phone Number DCOR, L.L.C. E-mail Address 805-535-2026 Contact Description CDeLaRosa@dcorllc.com Production Engineer						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Carlo De La Rosa , Production Engineer	08-SEP-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)
Oper. Justification:	Per DCOR's well control plan for Platform Gilda Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times. Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear exterior lines.
Variance Date:	
BSEE Decision	Approved.
Remarks:	19-SEP-25

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	09-SEP-25
Review Started:	09-SEP-25
Review Finished:	09-SEP-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	09-SEP-25
Review Started:	09-SEP-25
Review Finished:	09-SEP-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	09-SEP-25
Review Started:	17-SEP-25
Review Finished:	17-SEP-25
Info Adequate:	Y
Review Remarks:	