

Revised Permit to Modify (RPM)

Lease P00441	Area SM	Block 6374	Well Name A026	ST 00	BP 00	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 560452008200		Approval Dt 25-SEP-2025		Approved By Bethram Ofole		
Submitted Dt 23-SEP-2025		Well Status Completed		Water Depth 242		
Surface Lease P00441		Area SM		Block 6374		
Approval Comments						
This is to document the verbal approvals given on 09/05/2025, 09/09/2025, and 09/11/2025, along with the corresponding revised procedures.						
Correction Narrative						
Verbal approvals were granted, please refer to attached revised procedures and WBSs.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
Please refer to attached procedures and WBss.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1535						
Shut-In Tubing Pressure (psi) 0						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
Preventer		Size	Working Pressure	--- Test Pressure ---		
				Low	High	
Wireline Luber			5000		2100	
Rams		21.25	5000	250	2100	
Annular			5000	250	1400	
Date Commencing Work (mm/dd/yyyy) 01-AUG-2025						
Estimated duration of the operation (days) 14						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Mr. John Kaiser			05-SEP-2025			
Questions						
Number	Question	Response	Response Text			

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Previously submitted
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	OTC Greenlight Version 2.0
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	SCP, 9-5/8" = 298 psi and 13-3/8" casing = 31 psi

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Questions

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Drillpipe - 3½", 13.3, S-135 Electric Line - 7/32", 0.092, GEIPS
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	13.375in Cmt Diff Analysis Calc
pdf	Cement Bond Index, Well Cementing, E.B. Nelson
pdf	Class G Cmt Compressive Strength & Shear Bond Strength
pdf	Equipment Layout
pdf	ISS degasser Calc
pdf	Narrative Ops
pdf	Procedures
pdf	Rig Up Analysis
pdf	Test Procedures
pdf	Test Schematic
pdf	Well A-26 CER
pdf	9.625-inch Csg Test
pdf	Pictures
pdf	Verbal Approval & Revised Procedure 090525
pdf	Verbal Approval & Revised Procedure 090925

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pdf Verbal Approval & Revised Procedure 091125						
CONTACTS						
Name	Aaron Novy					
Company	Freeport-McMoRan Oil & Gas LLC					
Phone Number	979-739-1679					
E-mail Address	anovy@fmi.com					
Contact Description	Nancy Rodriguez Freeport-McMoRan Oil & Gas LLC 281-539-7640 nrodrigu@fmi.com					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Nancy Rodriguez, Regulatory Supervisor	23-SEP-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

Variance Status: APPROVED
Variance Type: Alternate Compliance
Variance Title: TA operations
Regulation Number: 30 CFR 250.1715(a)(4)
Oper. Justification: FMOG requests an Alternate Compliance to 30 CFR 250.1715(a)(4)(ii) in setting the 13-3/8" inflatable bridge plug within less than 50' of the 9-5/8" stub end at 682' MD due to only milling a 20' window in the 9-5/8" casing to accommodate 10' of cement in the 13-3/8" casing.
BSEE Decision Remarks: adequate coverage
Variance Date: 27-AUG-25

Variance Status: APPROVED
Variance Type: Departure
Variance Title: TA operations
Regulation Number: 30 CFR 250.1715(a)(6)
Oper. Justification: #1. FMOG requests a departure to 30 CFR 250.1715(a)(6) to section mill a window of sufficient length in the 9-5/8" casing to accommodate setting a mechanical barrier and spot less than 200' of cement in the 13-3/8" casing to isolate the 9-5/8" x 13-3/8" hole section. FMOG will mill a 20' window in the 9-5/8" casing and set 10' of cement on the mechanical barrier set in the 13-3/8" casing. . The departure is requested for the following justification: o Milling a window in the 9-5/8" casing sufficient enough to accommodate a mechanical barrier and 200' of cement in the 13-3/8" casing is not necessary to accomplish the primary objective of: - Isolating the 9-5/8" x 13-3/8" hole section, by setting an inflatable bridge plug in the 13-3/8" casing, thus isolating the 9-5/8" casing and 13-3/8" casing. - The more exposure the section tool has to cuttings from the 9-5/8" casing could limit the success of pulling the section tool back to surface. o At 65% cement bond strength, which is considered the pessimistic case for cement bond in an open hole situation, of the 15.6 ppg Class G Cement, the differential pressure of 10' of cement inside the 13-3/8", 61 ppf, J-55 casing is 5,235 psi. The MASP of the well is 1,535 psi, which is the worst-case exposure to the 13-3/8" casing in the event of reservoir repressuring or channeling pressure. 5,235 psi > 1,535 psi. Please see the attached document labeled, Cement Bond Strength Differential Analysis for 10' of 15.6 ppg Class G Cement in the 13-3/8" Casing. o As per procedure FMOG is performing the following procedure to ensure that the inflatable packer is holding pressure from below the inflatable packer prior to performing cementing operations. - Manufacturer pull test on the inflatable packer once the packer is set against the 13-3/8" casing ID. -

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BSEE Decision Remarks: Variance Date:	Bubble test of the packer for 90 minutes. - Release from packer. - Bubble test of the packer for 90 minutes. - FMOG will subsequently bubble test the 13-3/8" casing from surface after the packer and cement are set. Pull test and bubble test more than adequately cover the window 27-AUG-25
Variance Status: Variance Type: Variance Title: Regulation Number: Oper. Justification: BSEE Decision Remarks: Variance Date:	APPROVED Alternate Compliance TA operations 30 CFR 250.737(b)(1) FMOG requests an Alternate Compliance to 30 CFR 250.737(b)(1) and CFR 250.737(b)(2) to only test the inside of the choke and kill side outlet valves. allowable 27-AUG-25
Variance Status: Variance Type: Variance Title: Regulation Number: Oper. Justification: BSEE Decision Remarks: Variance Date:	APPROVED Alternate Compliance TA operations 30 CFR 250.737(b)(2) FMOG requests an Alternate Compliance to 30 CFR 250.737(b)(1) and CFR 250.737(b)(2) to only test the inside of the choke and kill side outlet valves. adequate coverage 27-AUG-25
Variance Status: Variance Type: Variance Title: Regulation Number: Oper. Justification: BSEE Decision Remarks: Variance Date:	APPROVED Alternate Compliance Digital BOP testing 30 CFR 250.737(c) FMOG requests an alternate compliance to 30 CFR 250.737(c) to use BOPE testing software, OTC Greenlight Version 2.0.21, in a predictive mode. widely accepted 27-AUG-25

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Reviews

Review:	APM - District Production Engineering Review
Sent:	24-SEP-25
Review Started:	24-SEP-25
Review Finished:	25-SEP-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	24-SEP-25
Review Started:	25-SEP-25
Review Finished:	25-SEP-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	24-SEP-25
Review Started:	25-SEP-25
Review Finished:	25-SEP-25
Info Adequate:	Y
Review Remarks:	