

Revised Permit to Modify (RPM)

Lease P00444	Area SM	Block 6374	Well Name A028	ST 00	BP 01	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 560452008400		Approval Dt 09-OCT-2025		Approved By Bethram Ofole		
Submitted Dt 02-OCT-2025		Well Status Temporarily Abandoned		Water Depth 242		
Surface Lease P00441		Area SM		Block 6374		
Approval Comments						
This records the verbal approval given on 09/26/2025. Note: The mechanical plug at 1,450' MD is a CICR, not a CIBP.						
Correction Narrative						
Verbal approval was granted on 09/26/2025, please refer to attached revised procedures and WBSs.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
Please refer to attached procedures and WBS.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1615						
Shut-In Tubing Pressure (psi) 0						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
Preventer		Size	Working Pressure	--- Test Pressure ---		
Annular			5000	Low	High	
Rams		21.25	5000	250	1400	
Wireline Luber			5000	250	2200	
Wireline Luber			5000		2200	
Date Commencing Work (mm/dd/yyyy) 01-AUG-2025						
Estimated duration of the operation (days) 14						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Mr. John Kaiser			26-SEP-2025			
Questions						

Revised Permit to Modify (RPM)

Lease P00444	Area SM	Block 6374	Well Name A028	ST 00	BP 01	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Previously submitted.
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	OTC Greenlight Version 2.0
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	SCP, 9-5/8" = 298 psi and 13-3/8" casing = 31 psi

Revised Permit to Modify (RPM)

Lease P00444	Area SM	Block 6374	Well Name A028	ST 00	BP 01	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				

Questions

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Drillpipe - 3½", 13.3, S-135 Electric Line - 7/32", 0.092, GEIPS
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	20in Cmt Diff Analysis Calc
pdf	Cement Bond Index, Well Cementing, E.B. Nelson
pdf	Class G Cmt Compressive Strength & Shear Bond Strength
pdf	Complete Shear Test Report
pdf	Equipment Layout
pdf	Final BOPE Verification
pdf	ISS degasser Calc
pdf	Narrative Ops
pdf	Rig Up Analysis
pdf	Test Procedures
pdf	Test Schematic
pdf	Well A-28 CER
pdf	Verbal Approval & Revised Procedure
pdf	CBL

CONTACTS

Revised Permit to Modify (RPM)

Lease P00444	Area SM	Block 6374	Well Name A028	ST 00	BP 01	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				

Name

CONTACTS

Company

Aaron Novy

Phone Number

Freeport-McMoRan Oil & Gas LLC

E-mail Address

979-739-1679

Contact Description

anovy@fmi.com

Nancy Rodriguez

Freeport-McMoRan Oil & Gas LLC

281-539-7640

nrodrigu@fmi.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Nancy Rodriguez, Regulatory Supervisor	02-OCT-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Revised Permit to Modify (RPM)

Lease P00444 **Area** SM **Block** 6374 **Well Name** A028 **ST** 00 **BP** 01 **Type** Development
Application Status Approved **Operator** 03280 Freeport-McMoRan Oil & Gas LLC

Variances Requested for this Permit

Revised Permit to Modify (RPM)

Lease P00444 **Area** SM **Block** 6374 **Well Name** A028 **ST** 00 **BP** 01 **Type** Development
Application Status Approved **Operator** 03280 Freeport-McMoRan Oil & Gas LLC

Existing Variances

No previously approved variances exist for this permit

Revised Permit to Modify (RPM)

Lease P00444 Area SM Block 6374 Well Name A028 ST 00 BP 01 Type Development
Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC

Reviews

Review:	APM - District Production Engineering Review
Sent:	07-OCT-25
Review Started:	09-OCT-25
Review Finished:	09-OCT-25
Info Adequate:	Y
Review Remarks:	The mechanical plug @ 1,450' MD is CICR not CIBP.
Review:	BOP Control System Drawing Review
Sent:	07-OCT-25
Review Started:	09-OCT-25
Review Finished:	09-OCT-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	07-OCT-25
Review Started:	07-OCT-25
Review Finished:	07-OCT-25
Info Adequate:	Y
Review Remarks:	