

Application for Permit to Modify (APM)

Lease P00444	Area SM	Block 6374	Well Name A028	ST 00	BP 01	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				
Pay.gov Amount: \$145.00		Agency Tracking ID: EWL-APM-257700		Pay.gov Tracking ID: 270NUSAR		
General Information						
API 560452008400		Approval Dt 30-SEP-2025		Approved By Bethram Ofole		
Submitted Dt 21-AUG-2025		Well Status Temporarily Abandoned		Water Depth 242		
Surface Lease P00441		Area SM		Block 6374		
Approval Comments						
1) All operations must be conducted in accordance with the Outer Continental Shelf Lands Act (OCSLA), lease terms and stipulations, 30 CFR Part 250 regulations, applicable Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders issued by the District Manager. 2) A copy of this permit, including all attachments, must be kept on location and made available to inspectors upon request throughout the duration of the permitted operation. 3) A revised Professional Engineer (PE) certification must be submitted within 72 hours if any of the following changes occur: . Plug type or cement properties are altered . Plug base setting depth changes by ± 100 feet True Vertical Depth (TVD). . Pressure test parameters are modified. . Cement volume is reduced or increased to isolate an unanticipated hydrocarbon zone. . A remedial cement job is performed that was not included in the original permit. . Any deviation from the §250.1715 plug table occurs. 4) Operators must maintain current Oil Spill Financial Responsibility (OSFR) coverage for the lease. If coverage is set to expire during operations, a revised RPM must be submitted to BSEE prior to the expiration date. 5) If well pressures exceed the permitted Maximum Anticipated Surface Pressure (MASP) or Shut-In Tubing Pressure (SITP), the well control equipment must be tested to the new observed pressure plus 500 psi. Notify the appropriate District immediately and submit a revised RPM documenting the change. Wireline lubricators must be tested to equal or exceed the new pressure if wireline is used. 6) Notify the Permitting Section at least 24 hours in advance of: . Commencing approved operations. . Conducting plug testing or tagging. Operations must not proceed until an inspector is present or the Section Chief (or designee) waives the witnessing requirement. 7) Any casing or annuli that fail a pressure or bubble test must be reported and remediated in accordance with regulatory requirements. 8) The operator must adhere to the procedure submitted for this PA operation including inspecting the casing strings for Naturally Occurring Radioactive Material (NORM) and document findings accordingly. 9) Well Activity Reports (WAR) are due no later than noon every Wednesday. 10) Upon completion of the operation, submit an End of Operation Report (EOR) confirming that Irene A-028 is permanently abandoned.						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Permanent Abandonment						

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☒ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative Please refer to attached procedures and WBSs.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Surface Pressure (psi) 1615 Shut-In Tubing Pressure (psi) 0 Maximum Anticipated Wellhead Pressure (psi) Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* NON RIG UNIT OPERATION		50941	Non-rig PA Operat:	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
Preventer		Size	Working Pressure	---	Test Pressure ---	
				Low	High	
Date Commencing Work (mm/dd/yyyy) 19-SEP-2025						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Previously submitted			
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A				
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A				

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Questions

Number	Question	Response	Response Text
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	N/A	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	N/A	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

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<table><tr><td>File Type</td><td>File Description</td></tr><tr><td>pdf</td><td>FMOG Conductor Removal DNA</td></tr><tr><td>pdf</td><td>Proposed Wellbore Schematic</td></tr><tr><td>pdf</td><td>Current Wellbore Schematic</td></tr><tr><td>pdf</td><td>Procedures</td></tr></table>							File Type	File Description	pdf	FMOG Conductor Removal DNA	pdf	Proposed Wellbore Schematic	pdf	Current Wellbore Schematic	pdf	Procedures
File Type	File Description															
pdf	FMOG Conductor Removal DNA															
pdf	Proposed Wellbore Schematic															
pdf	Current Wellbore Schematic															
pdf	Procedures															
CONTACTS																
Name	Nancy Rodriguez															
Company	Freeport-McMoRan Oil & Gas LLC															
Phone Number	281-539-7640															
E-mail Address	nrodrigu@fmi.com															
Contact Description																

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Nancy Rodriguez, Regulatory Supervisor

21-AUG-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	21-AUG-25
Review Started:	21-AUG-25
Review Finished:	21-AUG-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	21-AUG-25
Review Started:	21-AUG-25
Review Finished:	21-AUG-25
Info Adequate:	Y
Review Remarks:	BOP equipment not required since all abandonment plugs are in place including the surface plug. All plugs tested.
Review:	Determination of NEPA Adequacy
Sent:	21-AUG-25
Review Started:	21-AUG-25
Review Finished:	25-SEP-25
Info Adequate:	Y
Review Remarks:	