

Revised Permit to Modify (RPM)

Lease P00441	Area SM	Block 6374	Well Name A002	ST 00	BP 00	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 560452005100		Approval Dt 24-OCT-2025		Approved By Brian Little		
Submitted Dt 20-OCT-2025		Well Status Permantly Abandoned		Water Depth 242		
Surface Lease P00441		Area SM		Block 6374		
Approval Comments						
Conditions of Approval: 1)All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2)A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3)A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's base setting depth (even the ones that are not required per 250.1715), changes ± 100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table. You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours. 4)While conducting operations, you must have a current OSFR Coverage for the lease (if applicable). If the lease's OSFR coverage will expire during OCS operations, you must submit an RPM to include the OSFR coverage to BSEE prior to the expired date. 5)If well pressures exceed the permitted MASP/SITP pressures, the well control equipment in use must be tested at a minimum to the new observed pressure plus 500psi. The appropriate District must be immediately notified of these pressure changes and an RPM submitted to document the change. If utilizing wireline, the wireline lubricator must be tested to equal to or greater than the new observed pressure. 6)High pressure blind shear ram close capability must be available from all BOP control panels. Each BOP control panel must be clearly marked to indicate that the accumulator system high pressure side is required for closing and shearing the drill pipe with the blind-shear rams. If the high-pressure bypass selector valve is not available at all BOP control panels, then the accumulator system must be set in the high-pressure position at all times except for pressure and function testing. 7)You shall not conduct operations that require the BOP on the well until a revised permit has been approved that includes an independent third party verification stating as per 250.731(c) that (2) The BOP was designed, tested, and maintained to perform under the maximum environmental and operational conditions anticipated to occur at the well; and (3) The accumulator system has sufficient fluid to operate the BOP system without assistance from the charging system. 8)In the event of BOP system failure or leak you must immediately contact the District						

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Office and receive approval from the District Manager prior to resuming operations. Be advised that a revised permit will be required to capture 3rd party verification that the BOP is fit for service and will operate in the conditions it which it will be used. 9)At the end of this operation, a tree or dry hole tree must be installed and tested for the purpose of monitoring all non-structural casing annuli that are tied back to the surface. 10)Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Section Chief or his designee waives the witnessing. 11)Any casing or annuli that fail a pressure/bubble test must be reported and remediated. 12)Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.						
Correction Narrative Verbal approval was granted by Mr. John Kaiser on 10/19/2025. Please refer to attached revised procedures.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative Please refer to attached, procedures WBSs.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Surface Pressure (psi) 0 Shut-In Tubing Pressure (psi) 0 Maximum Anticipated Wellhead Pressure (psi) Shut-In Wellhead Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
* WIRELINE UNIT	49979	Wireline Unit	31-DEC-2049	31-DEC-2049		
Blowout Preventers						
Preventer	Size	Working Pressure	Low	Test Pressure	High	---
Wireline Luber		5000		1000		
Date Commencing Work (mm/dd/yyyy) 01-OCT-2024						
Estimated duration of the operation (days) 7						
Verbal Approval Information						

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Official
Mr. John Kaiser

Date (mm/dd/yyyy)
19-OCT-2025

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	The facility is an H2S facility. Plan previously submitted.
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	NO	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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Questions

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well A-02 TA CER
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Verbal Approval & Revised Procedure

CONTACTS

Name	Aaron Novy
Company	Freeport-McMoRan Oil & Gas LLC
Phone Number	979-739-1679
E-mail Address	anovy@fmi.com
Contact Description	Nancy Rodriguez Freeport-McMoRan Oil & Gas LLC 281-539-7640 nrodrigu@fmi.com

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Nancy Rodriguez, Regulatory Supervisor

20-OCT-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	21-OCT-25
Review Started:	23-OCT-25
Review Finished:	23-OCT-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	21-OCT-25
Review Started:	23-OCT-25
Review Finished:	23-OCT-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	21-OCT-25
Review Started:	24-OCT-25
Review Finished:	24-OCT-25
Info Adequate:	Y
Review Remarks:	