

Revised Permit to Modify (RPM)

Lease P00441	Area SM	Block 6374	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 560452005200		Approval Dt 21-OCT-2025		Approved By Bethram Ofole		
Submitted Dt 15-OCT-2025		Well Status Permantly Abandoned		Water Depth 242		
Surface Lease P00441		Area SM		Block 6374		
Approval Comments						
This is to record the verbal approvals given on 10/08/2025 and 10/10/2025. The original conditions of approval are still applicable.						
Correction Narrative						
Verbal approvals were granted by Mr. John Kaiser on 10/08/2025 & 10/10/2025. Please refer to attached revised procedures and WBSs.						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
☐ Proposed or ☐ Completed Work						
Operation Description						
Procedural Narrative						
Please refer to attached procedures and WBSs.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 1547						
Shut-In Tubing Pressure (psi) 250						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* HYDRAULIC WORKOVER UNIT		47935	Hydraulic Workover	31-DEC-2049	31-DEC-2049	
Blowout Preventers						
Preventer		Size	Working Pressure	--- Test Pressure ---		
Annular			5000	Low	High	
Wireline Luber			5000		2100	
Rams		21.25	5000	250	2100	
Date Commencing Work (mm/dd/yyyy) 28-SEP-2025						
Estimated duration of the operation (days) 10						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Mr. John Kaiser			08-OCT-2025			
Questions						

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Previously submitted.
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	OCT Greenlight Version 2.0
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	SCP, 13-3/8" csg =99 psi

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Questions

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J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Drillpipe - 3½", 13.3, S-135 Electric Line - 7/32", 0.092, GEIPS Slickline - 0.108, 0.032, GEIPS
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Complete Shear Test Report
pdf	Equipment Layout
pdf	Final BOPE Verification Approval
pdf	ISS degasser Calc
pdf	Initial Test Schematic
pdf	Rig Up Analysis
pdf	Sub Test Schematic
pdf	Test Procedures
pdf	Test Schematic
pdf	Verbal Approval & Revised Procedure
pdf	FMOG Conductor Removal DNA
pdf	Well A-03 TA CER
pdf	Verbal Approval 10.08.25

CONTACTS

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Name

CONTACTS

Company

Nancy Rodriguez

Phone Number

Freeport-McMoRan Oil & Gas LLC

E-mail Address

281-539-7640

Contact Description

nrodrigu@fmi.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Nancy Rodriguez, Regulatory Supervisor	15-OCT-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	20-OCT-25
Review Started:	20-OCT-25
Review Finished:	20-OCT-25
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	20-OCT-25
Review Started:	20-OCT-25
Review Finished:	20-OCT-25
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	21-OCT-25
Review Started:	21-OCT-25
Review Finished:	21-OCT-25
Info Adequate:	Y
Review Remarks:	