

Application for Permit to Modify (APM)

Lease P00182	Area SM	Block 6682	Well Name HE025	ST 04	BP 00	Type Development
Application Status Approved		Operator 03726 Sable Offshore Corp				
Pay.gov Amount: \$145.00		Agency Tracking ID: EWL-APM-260880		Pay.gov Tracking ID: 28333065		
General Information						
API 043112075504		Approval Dt 16-JUN-2026		Approved By Bethram Ofole		
Submitted Dt 09-JUN-2026		Well Status Completed		Water Depth 1075		
Surface Lease P00182		Area SM		Block 6683		
Approval Comments						
Conditions of Approval .All operations must follow the Outer Continental Shelf Lands Act (OCSLA), applicable lease terms and stipulations, 30 CFR Part 250 regulations, relevant Notices to Lessees and Operators (NTLs), the approved or revised APM/RPM, and any written instructions or orders issued by the District Manager or r their designee. .A copy of the permit and all attachments must be kept on location and made available to BSEE inspectors upon request for the duration of approved operations. .Operators must maintain current Oil Spill Financial Responsibility (OSFR) coverage for the lease; if coverage expires during operations, a revised RPM must be submitted before expiration. .If well pressures exceed the permitted MASP or SITP, well control equipment must be pressure tested to the new observed pressure plus 500 psi, the District Manager or designee must be notified immediately, and an updated RPM must be submitted. .During wireline operations, wireline lubricators must be tested at a pressure equal to or exceeding the newly observed pressure. Any casing or annulus that fails a pressure or bubble test must be reported and remediated in accordance with applicable regulatory requirements. .Well Activity Reports (WARs) must be submitted no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Completion						
Permit Subtype(s) Change Zone Temporary Abandonment						
☒ Proposed or ☐ Completed Work						
Operation Description Use electricline to plugback the Gaviota and perforate 20' MD of the Vaqueros to provide sweet gas primarily for facility operational purposes. Approximate job start date is June 17, 2026.						
Procedural Narrative See attached procedure						
Subsurface Safety Valve Type Installed SCSSV Feet below Mudline 602 Maximum Anticipated Surface Pressure (psi) 3255 Shut-In Tubing Pressure (psi) 2291 Maximum Anticipated Wellhead Pressure (psi) 1600 Shut-In Wellhead Pressure (psi) 1600						

Application for Permit to Modify (APM)

Lease P00182	Area SM	Block 6682	Well Name HE025	ST 04	BP 00	Type Development
Application Status Approved			Operator 03726 Sable Offshore Corp			

Rig Information					
Name	Id	Type	ABS Date	Coast	Guard Date
Blowout Preventers					
Preventer	Size	Working Pressure	---	Test Pressure	---
			Low	High	
Wireline Luber		5000		5000	

Date Commencing Work (mm/dd/yyyy) 17-JUN-2026

Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	

Application for Permit to Modify (APM)

Lease P00182	Area SM	Block 6682	Well Name HE025	ST 04	BP 00	Type Development
Application Status Approved		Operator 03726 Sable Offshore Corp				

Questions

Number	Question	Response	Response Text
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well HE-25 CER
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	PE Certification of Zonal Isolation
pdf	HE25 APM Procedure

CONTACTS

Name	Ben Martin
Company	Sable Offshore Corp

Application for Permit to Modify (APM)

Lease P00182	Area SM	Block 6682	Well Name HE025	ST 04	BP 00	Type Development
Application Status Approved		Operator 03726 Sable Offshore Corp				
Phone Number E-mail Address Contact Description CONTACTS 713-859-7391 bmartin@sableoffshore.com						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
Brian Hansen, Regulatory Advisor	16-JUN-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Application for Permit to Modify (APM)

Lease P00182 **Area** SM **Block** 6682 **Well Name** HE025 **ST** 04 **BP** 00 **Type** Development
Application Status Approved **Operator** 03726 Sable Offshore Corp

Variances Requested for this Permit

Application for Permit to Modify (APM)

Lease P00182 **Area** SM **Block** 6682 **Well Name** HE025 **ST** 04 **BP** 00 **Type** Development
Application Status Approved **Operator** 03726 Sable Offshore Corp

Existing Variances

No previously approved variances exist for this permit

Application for Permit to Modify (APM)

Lease P00182 Area SM Block 6682 Well Name HE025 ST 04 BP 00 Type Development
Application Status Approved Operator 03726 Sable Offshore Corp

Reviews

Review:	APM - District Production Engineering Review
Sent:	16-JUN-26
Review Started:	16-JUN-26
Review Finished:	16-JUN-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	16-JUN-26
Review Started:	16-JUN-26
Review Finished:	16-JUN-26
Info Adequate:	Y
Review Remarks:	