Application for Permit to Modify (APM)

Lease P00301 **Area** LB **Block** 6488 **Well Name** A050 **ST** 01 **BP** 00 **Type** Development
Application Status Approved **Operator** 03126 Beta Operating Company, LLC

Pay.gov Amount: $145.00 **Agency Tracking ID:** EWL-APM-261443-1 **Pay.gov Tracking ID:** 284CMI0U

General Information

API 043122006501 **Approval Dt** 28-JUL-2026 **Approved By** Bethram Ofole
Submitted Dt 22-JUL-2026 **Well Status** Completed **Water Depth** 265
Surface Lease P00300 **Area** LB **Block** 6438

Approval Comments

Conditions of Approval
All operations must be conducted in accordance with the Outer Continental Shelf Lands Act (OCSLA); lease terms and stipulations; 30 CFR Part 250 regulations; applicable Notices to Lessees and Operators (NTLs); the approved (revised) Application for Permit to Modify (APM/RPM); and any written instructions or orders issued by the District Manager.
A copy of this permit, including all attachments, must be kept on location and made available to inspectors upon request throughout the duration of the permitted operation.
Operators must maintain current Oil Spill Financial Responsibility (OSFR) coverage for the lease. If coverage is set to expire during operations, a revised RPM must be submitted to BSEE prior to the expiration date.
If well pressures exceed the permitted Maximum Anticipated Surface Pressure (MASP) or Shut-In Tubing Pressure (SITP), the well control equipment must be tested to the new observed pressure plus 500 psi. Notify the appropriate District immediately and submit a revised RPM documenting the change. Wireline lubricators must be tested to equal or exceed the new pressure if wireline is used.
Notify the Permitting Section at least 24 hours in advance of:
Commencing approved operations.
Conducting plug testing or tagging. Operations must not proceed until an inspector is present or the Section Chief (or designee) waives the witnessing requirement.
Any casing or annuli that fail a pressure or bubble test. These must be reported and remediated in accordance with regulatory requirements.
Well Activity Reports (WAR) are due no later than noon every Wednesday.

Correction Narrative

Permit Primary Type Workover
Permit Subtype(s)
Other Workover

[X] **Proposed or** [ ] **Completed Work**

Operation Description
Well producing sand - ESP failed, Run ESP.

Procedural Narrative
Reason for Work: Well producing sand - ESP failed

Planned Operations: Pull ESP, Run 9-5/8" surge tool, Run 7-5/8" surge tool, clean out run to isolation pkr, Fish out pkr & isolation assembly, run seal assembly, RU CT & clean out screen, pull tbg, run 2-3/8" screens and isolation pkr and run ESP.

Subsurface Safety Valve
Type Installed SCSSV

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Feet below Mudline 166
Maximum Anticipated Surface Pressure (psi) 1400
Shut-In Tubing Pressure (psi) 1400
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
BETA RIG #1	36007	PLATFORM		

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure --- Low	High
Rams	2 x 5	5000	250	2350
Annular		5000	250	2350
Coil Tubing		10000	250	2350

Date Commencing Work (mm/dd/yyyy) 07-AUG-2026
Estimated duration of the operation (days) 15

Verbal Approval Information

Official	Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Platform rig is skid capable.
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

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Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic

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pdf	Current Wellbore Schematic
pdf	Directional
pdf	Accumulator Sizing Calculator
pdf	Procedure
pdf	E.H. 3.06 10K BOP
pdf	Dual Flapper Check Valve
pdf	DS04 3.06 Stripper
pdf	TPS 930 Cutsheet
pdf	Ellen Drill Spool Certifications
pdf	Ellen BOP Data - Ann Prev 1
pdf	Ellen BOP Data - Ann Prev 2
pdf	Ellen BOP Data - SG Prev 1
pdf	Ellen BOP Data - SG Prev 2
pdf	Ellen BOP Data - DG Prev 1
pdf	Ellen BOP Data - DG Prev 2
pdf	Ellen BOP Data - DG Prev 3
pdf	Ellen BOP Data - DG Prev 4
pdf	Ellen BOP Data - DG Prev 5
pdf	Ellen BOP Data - DG Prev 6
pdf	Well A-50 CER

CONTACTS

Name	Kelley Pisciola
Company	
Phone Number	281-758-3388
E-mail Address	kelley.pisciola@jccteam.com
Contact Description	Dena Rodriguez J. Connor Consulting, Inc. 281-578-3388 dena.rodriguez@jccteam.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title: Kelley Pisciola, VP Federal Regulatory

Date: 22-JUL-2026

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	28-JUL-26
Review Started:	28-JUL-26
Review Finished:	28-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	28-JUL-26
Review Started:	28-JUL-26
Review Finished:	28-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	CTU/Snubbing Control System Review
Sent:	28-JUL-26
Review Started:	28-JUL-26
Review Finished:	28-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	22-JUL-26
Review Started:	22-JUL-26
Review Finished:	22-JUL-26
Info Adequate:	Y
Review Remarks:	