Application for Permit to Modify (APM)

Lease P00301 **Area** LB **Block** 6488 **Well Name** C002 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 03126 Beta Operating Company, LLC

Pay.gov Amount: $145.00 **Agency Tracking ID:** EWL-APM-262259 **Pay.gov Tracking ID:** 2861VFIH

General Information

API 043122010600 **Approval Dt** 18-SEP-2026 **Approved By** Bethram Ofole
Submitted Dt 16-SEP-2026 **Well Status** Completed **Water Depth** 700
Surface Lease P00301 **Area** LB **Block** 6488

Approval Comments
Conditions of Approval:

1.All operations must be conducted in accordance with the OCS Lands Act (OCSLA); the lease terms and stipulations; the regulations of 30 CFR Part 250; Notices to Lessees and Operators (NTLs); the approved (revised) Application for Permit to Modify (APM/RPM); and any written instructions or orders of the District Manager or their designee.
2.A copy of this permit (including all attachments) must be kept on-site and made available to inspectors upon request during the permitted operation.
3.Any casing or annulus that fails a pressure test or bubble test must be reported to the Permitting Section and remediated before proceeding.
4.A revised PE certification is required if: (1) the plug type changes in any way, including changes in cement properties; (2) any plug's setting depth (including those not required per §250.1715) changes by ±100 ft TVD; (3) the pressure test changes on any plug; (4) less cement is to be pumped; (5) more cement is to be pumped in order to isolate a hydrocarbon zone not anticipated in the original permit; (6) a remedial cement job is required that was not included in the original permit; or (7) any plug change causes deviation from the §250.1715 table.
5.You must have a PE certify these changes prior to performing these operations. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours.
6.All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested, at minimum, to the new observed pressure. The appropriate District must be immediately notified of this pressure change, and an RPM must be submitted to document the change.
7.Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector arrives to witness the testing OR the Permitting Section Chief or his designee waives the witnessing requirement.
8.WAR reports are due no later than noon every Wednesday.

Correction Narrative

Permit Primary Type Workover
Permit Subtype(s)
Other Workover

[X] **Proposed or** [ ] **Completed Work**

Operation Description
Change injection tubing, packer and SCSSV & conducting tag and scraping wire wrap screen

Procedural Narrative

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Change injection tubing, packer and SCSSV; Conduct tag and scrape wire wrap screen

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 216

Maximum Anticipated Surface Pressure (psi) 1400

Shut-In Tubing Pressure (psi)

Maximum Anticipated Wellhead Pressure (psi) 1400

Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
BETA RIG #2	36006	PLATFORM		

Blowout Preventers

			--- Test Pressure ---	
Preventer	**Size**	**Working Pressure**	**Low**	**High**
Rams	2 x 5	5000	250	2350
Annular		5000	250	2350

Date Commencing Work (mm/dd/yyyy) 17-SEP-2026

Estimated duration of the operation (days) 7

Verbal Approval Information

Official	Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	platform rig is skid capable
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	

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F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

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File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Injection Rate History
pdf	Log Strip
pdf	Procedure
pdf	Eureka_BOP stack certification
pdf	Eureka_BOP Control System Drawings
pdf	Eureka_BOP & Diverter Schematics with Operating Procedures
pdf	Eureka_Blind-shear ram capability and certification
pdf	Eureka_21-Day BOP Test Interval Approval
pdf	Tubing Detail
pdf	Safety Data Sheet
pdf	Eureka SOF
pdf	Eureka Mud Gas Separator
pdf	Well C-02 CER

CONTACTS

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Company	Beta Operating Company, LLC
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E-mail Address	dena.rodriguez@jccteam.com
Contact Description	J. Connor Consulting, Inc. Kelley Pisciola Beta Operating Company, LLC 281-578-3388 kelley.pisciola@jccteam.com J. Connor Consulting, Inc.

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title: Kelley Pisciola, VP Federal Regulatory

Date: 18-SEP-2026

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

Variance Status:	**APPROVED**
Variance Type:	**Alternate Compliance**
Variance Title:	**21 day BOP testing approval**
Regulation Number:	**30 CFR 250.737(a)(4)**
Oper. Justification:	**Please see attached approval letter**
BSEE Decision Remarks:	**Approved.**
Variance Date:	**18-SEP-26**

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	17-SEP-26
Review Started:	17-SEP-26
Review Finished:	18-SEP-26
Info Adequate:	Y
Review Remarks:	Through an email on 9/18/2026, the operator confirmed that the procedure attached in the APM is for Eureka, not Ellen.
Review:	BOP Control System Drawing Review
Sent:	17-SEP-26
Review Started:	18-SEP-26
Review Finished:	18-SEP-26
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	17-SEP-26
Review Started:	17-SEP-26
Review Finished:	18-SEP-26
Info Adequate:	Y
Review Remarks:	
Review:	Regional Concurrence Departure Review
Sent:	18-SEP-26
Review Started:	18-SEP-26
Review Finished:	18-SEP-26
Info Adequate:	Y
Review Remarks:	