Revised Permit to Modify (RPM)

Lease P00301 **Area** LB **Block** 6488 **Well Name** C059 **ST** 01 **BP** 00 **Type** Development
Application Status Approved **Operator** 03126 Beta Operating Company, LLC

Pay.gov Amount:	**Agency Tracking ID:**	**Pay.gov Tracking ID:**

General Information

API	043122016401	**Approval Dt**	24-JUL-2026	**Approved By**	Bethram Ofole
Submitted Dt	18-JUL-2026	**Well Status**	Completed	**Water Depth**	700
Surface Lease	P00301	**Area**	LB	**Block**	6488

Approval Comments
All original conditions of approval continue to apply.

Correction Narrative
We still have communication after attempting to set the packer. Received verbal approval from Chet Miller to proceed with pulling the packer and replacing tubing as needed.

Permit Primary Type Workover

Permit Subtype(s)
Other Workover

☐ **Proposed or** ☐ **Completed Work**

Operation Description

Procedural Narrative
Change ESP and resetting at same depth.

Subsurface Safety Valve
Type Installed SCSSV
Feet below Mudline 212
Maximum Anticipated Surface Pressure (psi)
Shut-In Tubing Pressure (psi)
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
BETA RIG #2	36006	PLATFORM		

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure --- Low	High
Rams	2 x 5	5000	250	2350
Annular		5000	250	2350

Date Commencing Work (mm/dd/yyyy) 08-JUN-2026
Estimated duration of the operation (days) 14

Verbal Approval Information

Official	Date (mm/dd/yyyy)
Chet Miller	18-JUL-2026

Questions

Number	Question	Response	Response Text

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	21 Day BOP Test Interval Approval
pdf	C59 Production Data
pdf	C59 Tubing Detail
pdf	Eureka_BOP & Diverter Schematics with Operating Procedures
pdf	Eureka_BOP Control System Drawings
pdf	Eureka_BOP Stack Certification
pdf	Eureka_BSR Capability and Certification
pdf	Procedure
pdf	Well C-59 CER
pdf	Directional

CONTACTS

Name	Kelley Pisciola
Company	Beta Operating Company, LLC
Phone Number	281-758-3388
E-mail Address	kelley.pisciola@jccteam.com

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Contact Description **CONTACTS**

Dena Rodriguez
J. Connor Consulting, Inc.
281-578-3388
dena.rodriguez@jccteam.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title: Dena Rodriguez, Senior Regulatory Specialis
Date: 18-JUL-2026

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

Variance Status:	**APPROVED**
Variance Type:	**Alternate Compliance**
Variance Title:	**21 day BOP testing approval**
Regulation Number:	**30 CFR 250.737(a)(4)**
Oper. Justification:	**See attached 21 day BOP test interval approval letter.**
BSEE Decision Remarks:	**Approved.**
Variance Date:	**15-JUN-26**

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Reviews

Review:	APM - District Production Engineering Review
Sent:	24-JUL-26
Review Started:	24-JUL-26
Review Finished:	24-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	24-JUL-26
Review Started:	24-JUL-26
Review Finished:	24-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	21-JUL-26
Review Started:	21-JUL-26
Review Finished:	21-JUL-26
Info Adequate:	Y
Review Remarks:	