Revised Permit to Modify (RPM)

Lease P00166 **Area** LA **Block** 6660 **Well Name** A002 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 02531 DCOR, L.L.C.

Pay.gov Amount:	**Agency Tracking ID:**	**Pay.gov Tracking ID:**

General Information

API	043112001400	**Approval Dt**	24-JUL-2026	**Approved By**	Bethram Ofole
Submitted Dt	10-JUL-2026	**Well Status**	Temporarly Abandoned	**Water Depth**	154
Surface Lease	P00166	**Area**	LA	**Block**	6660

Approval Comments
All original conditions of approval continue to apply.

Correction Narrative
This RPM is for the purpose of submitting the BOPE PE Final Verification as well as changes to the APM which are summarized below.

After the logging results, we were able to verify that we have two confining shale layers with existing, sufficient annular isolation. Therefore, we extended the top of the zonal isolation cement plug from the permitted depth of ~3,072' higher up the hole. In addition to covering confining layers 1 & 2, we also found a casing leak from 2,737-2,750' which was covered with the same cement plug. The TOC was brought up to a depth of 2,518'.

We've identified potential water sands just below the 10-3/4" shoe (1493-1681') and the well has a history of b-annulus pressure (~24 PSI). To mitigate this, we plan to perforate job just below the shoe and place a cement plug to shut off the b-annulus flow. A CIBP will be used as a mechanical base for the job and set at ~1,582'. We will perforate a 60' interval from ~1,492-1,552' and place a cement plug across the perfs while bringing the top of the cement inside the 7" casing and b-annulus to ~1,252'. The cement plug will then be tagged, positive, & negative tested prior to proceeding.

From there the 7" casing will be cut and recovered from 800'. A CIBP will be set 50' above the cut at a depth of 750' and a cement plug will be placed above it from 497-750'. After the stub plug has been tested, the final environmental plug will be installed directly above the stub plug. The environmental plug will build on the previous TOC and will be placed from 274-497'.

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s)
Temporary Abandonment

☐ **Proposed or** ☐ **Completed Work**

Operation Description

Procedural Narrative
For zonal isolation plug, a 7" cement retainer will be utilized; and cement will be pumped through and on top of retainer.

A cement evaluation log will be run in the 7" to assess the cement integrity, and evaluated to assess if the top section of 7" casing can be cut & pulled.

Cement will be pumped across confining layers (CLs) of shale.

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Depending on the cement evaluation log, CL shales will be isolated by Options: 1) cement plug(s) inside the 7"; or 2) perforating the 7", and cement squeezing the annulus across CL(s); or 3) section milling the 7" casing across CL(s), underreaming the interval, and installing an inflatable bridge plug and a cement plug.

If the 7" was cut and pulled, a casing stub cement plug will be installed. If not, additional cement may be placed in the 7" x 10-3/4" annulus if necessary. Lastly a surface cement plug will be placed.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 1100
Shut-In Tubing Pressure (psi) 0
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workove	31-DEC-2049	31-DEC-2049

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure --- Low	High
Annular		5000	250	1600
Rams	13-5/8	5000	250	1600

Date Commencing Work (mm/dd/yyyy) 09-JUL-2026

Estimated duration of the operation (days) 11

Verbal Approval Information

Official	Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	

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D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	7" x 10-3/4" annulus
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan p. 3

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Questions

Number	Question	Response	Response Text
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Updated Job Plan PE Certification 7.13.26
pdf	Updated Job Plan for RPM 7.13.26
pdf	Current ongoing WBD at time of RPM submission
pdf	Well A-02 CER Rev.
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-2 APM Payment Confirmation
pdf	A-2 BOPE PE Verification
pdf	A-2 BOPE Shear Test
pdf	A-2 BOPE Shear Test of WL
pdf	A-2 Directional Survey
pdf	A-2 Job Plan
pdf	A-2 Job Plan PE Certification
pdf	A-2 BOPE PE Final Verification

CONTACTS

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Contact Description

Scott Lavan
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805-212-2289
slavan@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title: Tyson Holder, Wells Engineering Technician
Date: 24-JUL-2026

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	20-JUL-26
Review Started:	20-JUL-26
Review Finished:	24-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	20-JUL-26
Review Started:	20-JUL-26
Review Finished:	20-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	10-JUL-26
Review Started:	10-JUL-26
Review Finished:	10-JUL-26
Info Adequate:	Y
Review Remarks:	