Revised Permit to Modify (RPM)

Lease P00166 **Area** LA **Block** 6660 **Well Name** A011 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 02531 DCOR, L.L.C.

Pay.gov Amount:	**Agency Tracking ID:**	**Pay.gov Tracking ID:**

General Information

API	043112002100	**Approval Dt**	10-JUL-2026	**Approved By**	Bethram Ofole
Submitted Dt	06-JUL-2026	**Well Status**	Completed	**Water Depth**	154
Surface Lease	P00166	**Area**	LA	**Block**	6660

Approval Comments
The original conditions of approval continue to apply.

Correction Narrative
Adding an additional perf and cement squeeze in the 7" casing at 1335'-1395' (60'), to put additional cement for a barrier out below the 10-3/4" shoe which is at 1330'. This was not in the original APM.

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s)
Temporary Abandonment

☒ **Proposed or** ☐ **Completed Work**

Operation Description
Adding an additional perf & cement squeeze in the 7" casing 1335'-1395' (60'), to put additional cement for a barrier out below the 10-3/4" shoe which is at 1330'. This was not in the original APM.

Procedural Narrative
ORIGINAL APM SCOPE ..... For zonal isolation plug, if injectivity into the perfs is established, a 7" cement retainer will be utilized in the liner. Cement will be pumped through and on top of retainer. If no injectivity is established, a CIBP with cement on top may instead be utilized.

A cement evaluation log will be run in the 7" to assess the cement integrity, and evaluated to assess if the top section of 7" casing can be cut & pulled.

Cement will be pumped across confining layers (CLs) of shale.

Depending on the cement evaluation log, CL shales will be isolated by Options: 1) cement plug(s) inside the 7"; or 2) perforating 7", and cement squeezing the annulus across CL(s); or 3) section milling the 7" casing across CL(s), underreaming the interval, and installing an inflatable bridge plug and a cement plug.

If the 7" was cut and pulled, a casing stub cement plug will be installed. If not, additional cement may be placed in the 7" x 10-3/4" annulus if necessary. Lastly a surface cement plug will be placed.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 1100
Shut-In Tubing Pressure (psi) 890
Maximum Anticipated Wellhead Pressure (psi)

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Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workove	31-DEC-2049	31-DEC-2049

Blowout Preventers

			--- Test Pressure ---	
Preventer	**Size**	**Working Pressure**	**Low**	**High**
Rams	13-5/8	5000	250	1600
Annular		5000	250	1600

Date Commencing Work (mm/dd/yyyy) 06-JUL-2026

Estimated duration of the operation (days) 12

Verbal Approval Information

Official	Date (mm/dd/yyyy)
Brian Little email 12:40 PM	02-JUL-2026

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date

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Questions

Number	Question	Response	Response Text
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	YES	7" x 10-3/4" annulus
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	Permit no. CAGZ800000. Discharge not planned.
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Sizes listed / detailed in Job Plan pp. 3/4
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic

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pdf	Current Wellbore Schematic
pdf	A-11 APM Payment Confirmation
pdf	A-11 BOPE PE Verification
pdf	A-11 BOPE Shear Test
pdf	A-11 BOPE Shear Test of Pipe & Sucker Rod
pdf	A-11 BOPE Shear Test of WL
pdf	A-11 Directional Survey
pdf	A-11 Job Plan
pdf	A-11 Job Plan PE Certification
pdf	Well A-11 CER
pdf	A-11 UPDATED Job Plan
pdf	A-11 UPDATED Proposed Temp Abd WBD
pdf	A-11 UPDATED Job Plan PE Certification

CONTACTS

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	Andrew Swint DCOR, L.L.C. 661-387-4556 aswint@dcorllc.com Senior Abandonment and Drilling Engineer, DCOR LLC

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title: Scott Lavan, Sr. Engineer

Date: 06-JUL-2026

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	10-JUL-26
Review Started:	10-JUL-26
Review Finished:	10-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	BOP Control System Drawing Review
Sent:	10-JUL-26
Review Started:	10-JUL-26
Review Finished:	10-JUL-26
Info Adequate:	Y
Review Remarks:	

Review:	Determination of NEPA Adequacy
Sent:	07-JUL-26
Review Started:	07-JUL-26
Review Finished:	07-JUL-26
Info Adequate:	Y
Review Remarks:	