Application for Permit to Modify (APM)

pplication Status Approved Pay.gov Amount: \$125.00	Operator 03280 Freeport-Mc	MoRan Oil & Cag LLC
Amount: \$125.00		
	Agency	Pay.gov
	Tracking ID: EWL-APM-199334	Tracking ID: 26AAIG8L
eneral Information		
PI 560452005700	Approval Dt 06-JUL-2018	Approved By John Kaiser
ubmitted Dt 14-JUN-2018	Well Status Completed	Water Depth 242
urface Lease P00441	Area SM	Block 6374
pproval Comments		
ny written instructions or of) A copy of this permit (ind vailable to inspectors upon) All pressure containing ed ecorded on the daily operation he approved permit, the equi- ressure. The appropriate Dis RPM submitted to document to) Notify the Permitting Sect perations AND of any required	tion at Least 24 hours in advanc	kept on location and made eration. pproved permitted pressure and xceed the SITP/MASP stated in a minimum to the new observed ied of this pressure change and
ermit Primary Type Other Ope ermit Subtype(s) Describe Operation(S)	eration	
peration Description		
onversion to water injection	n.	
rocedural Narrative		
lease refer to attached proc	cedures and WBS.	
	cedures and WBS.	
lease refer to attached proc	ceaures and WBS.	
lease refer to attached proc ubsurface Safety Valve Type Installed SCSSV Feet below Mudline 185		
lease refer to attached proc ubsurface Safety Valve Type Installed SCSSV		
lease refer to attached proc ubsurface Safety Valve Type Installed SCSSV Feet below Mudline 185	ce Pressure (psi) 20	
lease refer to attached prod ubsurface Safety Valve Type Installed SCSSV Feet below Mudline 185 Maximum Anticipated Surfa	ce Pressure (psi) 20	
lease refer to attached prod ubsurface Safety Valve Type Installed SCSSV Feet below Mudline 185 Maximum Anticipated Surfa Shut-In Tubing Pressure ()	ce Pressure (psi) 20 psi) 20	ABS Date Coast Guard Date
lease refer to attached prod ubsurface Safety Valve Type Installed SCSSV Feet below Mudline 185 Maximum Anticipated Surfa Shut-In Tubing Pressure ()	ce Pressure (psi) 20 psi) 20	ABS Date Coast Guard Date 31-DEC-2019 31-DEC-2019
<pre>lease refer to attached prod ubsurface Safety Valve Type Installed SCSSV Feet below Mudline 185 Maximum Anticipated Surfa Shut-In Tubing Pressure () Rig Information Name</pre>	ice Pressure (psi) 20 psi) 20 Id Type 49979	31-DEC-2019 31-DEC-2019
<pre>lease refer to attached prod ubsurface Safety Valve Type Installed SCSSV Feet below Mudline 185 Maximum Anticipated Surfa Shut-In Tubing Pressure () ? ? ! g Information Name * WIRELINE UNIT</pre>	ice Pressure (psi) 20 psi) 20 Id Type 49979 Te	

U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

BSEE FORM BSEE-0124

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of

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Application for Permit to Modify (APM)

Lease PC		I Name A	
pplicat			reeport-McMoRan Oil & Gas LLC
	15-JUL-		
	ed duration of the operation (days) 5	
	Approval Information		
	Official	Date (mm	/dd/yyyy)
Questi		D	De au eu a mart
1	Question Is H2S present in the well? If	YES	Response Text Plan on file with BSEE and in effect on
*	yes, then comment on the inclusion of a Contingency Plan for this operation.		PF.
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	
	A	TACHMEN	rs
File Typ		_	
df	Proposed Wellbore		
df	Current Wellbore S	chematic	
df	MAP		
odf	Procedures		
odf	H2S Plan		
		CONTACTS	
Name	Nancy Rodriguez		
Company	Freeport-McMoRan O	il & Gas I	LC
Phone N	umber 28-539-7640		

06-JUL-2018 11:34:53 AM

Application for Permit to Modify (APM)

Lease P00440 Area	SM Block 6373	Well	Name	A008	ST	BP	Type Development
Application Status A	approved	Operator	03280	Freep	ort-McMc	Ran Oil	& Gas LLC
E-mail Address		CC	ONTAC	TS			
Contact Description							
	nrodrigu@fmi	.com					
	Regulatory Steve Ensor						
	Freeport-McM	IoRan Oil	& Gas	s LLC			
	805-934-8204	ł					
	sensor@fmi.c	com					
	Engineer						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Nancy Rodriguez, Regulatory Technician

23-JUN-2018

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.