

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name A043	ST	BP	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-189728		Pay.gov Tracking ID: 25UQKFRL		
General Information						
API 043112012500		Approval Dt 30-NOV-2016		Approved By John Kaiser		
Submitted Dt 03-NOV-2016		Well Status Completed		Water Depth 188		
Surface Lease P00241		Area LA		Block		6658
Approval Comments						
COAs: Notify the Permitting Section at least 24 hours in advance of beginning these approved operations and of any required BOP tests.						
Correction Narrative						
Permit Primary Type Other Operation						
Permit Subtype(s) Describe Operation(S)						
Operation Description Add gravel pack liner.						
Procedural Narrative See attached Procedure.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 133						
Shut-In Tubing Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
DCOR RIG #7	44502	PLATFORM				
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	13.625	5000	250	1500		
Annular		3000	250	1500		
Date Commencing Work (mm/dd/yyyy) 01-DEC-2016						
Estimated duration of the operation (days) 7						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				

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Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID DECK BETWEEN DRILL DECK AND WELL BAY PER APPROVED FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Variance Request API Std 53
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Summary A43
pdf	Procedure A43
pdf	BOPE Description
pdf	BOPE Schematic
pdf	APM A43 Public Information

CONTACTS

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Contact Description	Jimilyn Summers DCOR, L.L.C.

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CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

David Cohen, VP Engineering

21-NOV-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.