

### Application for Permit to Modify (APM)

<b>Lease</b> P00215	<b>Area</b> LA	<b>Block</b> 6863	<b>Well Name</b> S028	<b>ST</b> 01	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b> \$125.00	<b>Tracking ID:</b> EWL-APM-189954	<b>Tracking ID:</b> 25V5SGR7

<b>General Information</b>		
<b>API</b> 043112058201	<b>Approval Dt</b> 07-DEC-2016	<b>Approved By</b> John Kaiser
<b>Submitted Dt</b> 23-NOV-2016	<b>Well Status</b> Completed	<b>Water Depth</b> 205
<b>Surface Lease</b> P00216	<b>Area</b> LA	<b>Block</b> 6862

**Approval Comments**  
 COAs:  
 1) Notify the Permitting Section at least 24 hours in advance of beginning these approved operations AND of any required BOP tests.  
 2) WAR report to be submitted in a timely manner into eWells system.

**Correction Narrative**

<b>Permit Primary Type</b> Enhance Production
<b>Permit Subtype(s)</b> Artificial Lift Change Tubing

**Operation Description**  
 Replace ESP.

**Procedural Narrative**  
 See attached procedure.

**Subsurface Safety Valve**  
**Type Installed** SCSSV  
**Feet below Mudline** 570  
**Maximum Anticipated Surface Pressure (psi)**  
**Shut-In Tubing Pressure (psi)** 2000

<b>Rig Information</b>				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #10	44501	PLATFORM		

<b>Blowout Preventers</b>				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2-7/8	3000	250	3000
Annular		3000	250	3000

**Date Commencing Work (mm/dd/yyyy)** 12-DEC-2016  
**Estimated duration of the operation (days)** 14

<b>Verbal Approval Information</b>	
<b>Official</b>	<b>Date (mm/dd/yyyy)</b>

<b>Questions</b>		
Number	Question	Response Response Text

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**Application Status** Approved                      **Operator** 02531 DCOR, L.L.C.

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN THE DRILL DECK AND WELLBAY
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	CAG 280000

**ATTACHMENTS**

File Type	File Description
pdf	Gilda S-28 Procedure
pdf	Gilda S-28 Well Information
pdf	Gilda S-28 Alternate Procedures 250.141
pdf	Variance for Workover
pdf	BOP Schematic
pdf	Gilda S-28 APM Public Information
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

**CONTACTS**

**Name**                                      dale bradley  
**Company**                                    DCOR, L.L.C.  
**Phone Number**                            805-535-2085  
**E-mail Address**                            dbradley@dcorllc.com

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<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

**Contact Description**

**CONTACTS**

David Cohen  
DCOR, L.L.C.  
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Jimilyn Summers  
DCOR, L.L.C.  
805-535-2061  
jsummers@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

23-NOV-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.