

Application for Permit to Modify (APM)

Lease	P00241	Area	LA	Block	6658	Well Name	B035	ST	BP	Type	Development
Application Status	Approved		Operator	02531 DCOR, L.L.C.							

Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-188363-3	Tracking ID: 25TD639C

General Information					
API	043112023300	Approval Dt	29-SEP-2016	Approved By	John Kaiser
Submitted Dt	07-SEP-2016	Well Status	Completed	Water Depth	190
Surface Lease	P00241	Area	LA	Block	6658

Approval Comments
 COAs:
 1) Notify the Permit Section at least 24 hours in advance of beginning these approved operations AND of any required BOP tests.

Correction Narrative

Permit Primary Type	Enhance Production
Permit Subtype(s)	Acidize

Operation Description
 Perform acid cleanout.

Procedural Narrative
 See attached Procedure and Well Information.

Subsurface Safety Valve

Type Installed	N/A
Feet below Mudline	
Maximum Anticipated Surface Pressure (psi)	
Shut-In Tubing Pressure (psi)	350

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #8	44504	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 01-SEP-2016
 Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	

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Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	SOLID DECK BETWEEN DRILL DECK AND PRODUCTION DECK, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Current Wellbore Schematic
pdf	B35 Procedure
pdf	B35 Well Information
pdf	B35 Acid Calculations
pdf	B35 Acid Pumping Schedule
pdf	BOPE Schematic
pdf	B35 APM Public Information

CONTACTS

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Contact Description	Tynan bradley DCOR, L.L.C. 805-535-2026

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CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Carl Lakner, Senior Completion Engineer

07-SEP-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.