

### Revised Permit to Modify (RPM)

<b>Lease</b> P00217	<b>Area</b> LA	<b>Block</b> 6862	<b>Well Name</b> A029	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03539 Beacon West Energy Group, LLC				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b>	<b>Tracking ID:</b>	<b>Tracking ID:</b>

#### General Information

<b>API</b> 043112054800	<b>Approval Dt</b> 20-FEB-2020	<b>Approved By</b> John Kaiser
<b>Submitted Dt</b> 17-FEB-2020	<b>Well Status</b> Temporarily Abandoned	<b>Water Depth</b> 318
<b>Surface Lease</b> P00217	<b>Area</b> LA	<b>Block</b> 6861

#### Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding.
- 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes  $\pm$  100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.
- 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours.
- 6) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
- 7) At the end of this operation, a tree or dry hole tree must be installed for the purpose of monitoring all non-structural casing annuli that are tied back to the surface.
- 8) Data must be submitted with the End of Operations Report (EOR) to demonstrate that the fluid left in the hole meets 30 CFR 250.1715(a)9. Corrosion inhibitor and biocide are recommended additives but not required.
- 9) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or his designee waives the witnessing.
- 10) Results of all annuli testing and plug testing must be included with the EOR.
- 11) WAR reports are due no later than noon each Wednesday.

#### Correction Narrative

2/17/2020 RPM-1: Verbal Approval was obtained from John Kaiser, BSEE Pacific, on 2/13/2020 @ 15:34 hrs to move Permanent Barrier #2 from previous planned depth of 1,440' - 1,240' to a new proposed depth of 1,200' -1,000' due to inability to pull 13-3/8" casing deeper than 1,211'.

**Permit Primary Type** Abandonment Of Well Bore

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<b>Permit Subtype(s)</b> Temporary Abandonment							
<b>Operation Description</b>							
<b>Procedural Narrative</b> See procedure attachement							
<b>Subsurface Safety Valve</b> Type Installed N/A Feet below Mudline Maximum Anticipated Surface Pressure (psi) 620 Shut-In Tubing Pressure (psi) 120							
<b>Rig Information</b>							
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>			
ENSIGN 333 (GRACE)	333	PLATFORM	08-MAY-2019	08-MAY-2019			
<b>Blowout Preventers</b>							
			--- Test Pressure ---				
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	<b>Low</b>	<b>High</b>			
Annular		5000	250	3500			
Rams	13.625	5000	250	3500			
Wireline		5000		1500			
<b>Date Commencing Work (mm/dd/yyyy)</b> 31-JAN-2020							
<b>Estimated duration of the operation (days)</b> 21							
<b>Verbal Approval Information</b>							
<b>Official</b>				<b>Date (mm/dd/yyyy)</b>			
J. Kaiser				13-FEB-2020			
<b>Questions</b>							
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>				
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO					
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO					
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES					
4	Are you downhole commingling two or more reservoirs?	NO					

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**Application Status** Approved                      **Operator** 03539 Beacon West Energy Group, LLC

#### Questions

Number	Question	Response	Response Text
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	CAG280000

#### ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-29 PE Approved APM Procedure
pdf	Final Third Party BOP Ver for Santa Clara A-29 TA
pdf	Grace BOP Maintenance
pdf	QTI14546 spool 21.250 x 4 ft
pdf	QTI18411 spacer spool 13.625 x 20 ft
pdf	QTI32225 spool 21.250 x 20 ft
pdf	QTI38225_QTI38222 flex rams
pdf	QTI50280 double bop
pdf	QTI51061 single bop
pdf	QTI56512 tandem boosters
pdf	QTI56528 large bore bonnets
pdf	QTI64539 annular
pdf	QTI68455 drill spool
pdf	QTI69556 blind shear rams
pdf	QTI71635 man kill side gate
pdf	QTI71636 man choke side gate
pdf	QTI71637 spare man gate valve
pdf	QTI71638 hyd kill side gate
pdf	QTI71639 hyd choke side gate
pdf	QTI71640 spare hyd gate valve
pdf	STR-CAMERON 13.625 5K-432013
pdf	Well A-29 CER
pdf	A-29 PE Approved RPM-1 Procedure
pdf	Grace A-29 Verbal Approval-2-13-20

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**Name** **CONTACTS**

<b>Company</b>	Katie Preskitt
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	985-773-7088
	kzss@chevron.com
	Lead Well Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Katie Preskitt, Technical Assistant

17-FEB-2020

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.