

### Revised Permit to Modify (RPM)

<b>Lease</b> P00217	<b>Area</b> LA	<b>Block</b> 6861	<b>Well Name</b> A023	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03539 Beacon West Energy Group, LLC				
<b>Pay.gov</b>	<b>Agency</b>		<b>Pay.gov</b>			
<b>Amount:</b>	<b>Tracking ID:</b>		<b>Tracking ID:</b>			
<b>General Information</b>						
<b>API</b> 043112051900	<b>Approval Dt</b> 15-MAY-2019		<b>Approved By</b> John Kaiser			
<b>Submitted Dt</b> 23-APR-2019	<b>Well Status</b> Temporarily Abandoned		<b>Water Depth</b> 318			
<b>Surface Lease</b> P00217	<b>Area</b> LA	<b>Block</b>		6861		
<b>Approval Comments</b>						
Conditions of Approval:						
COAs attached - Adhere to the conditions of approval attached to this permit under agency attachments in eWells.						
<b>Correction Narrative</b>						
RPM #1: 4/22/19						
1) Revised RPM-1 procedure to account for addition of 3-1/2" XD-105 drill pipe and provide BOP shear info for same						
2) Re-describe procedural step no 5 for clarity						
3) Alter Procedure PE certification statement to reflect alternative compliance previously requested and approved						
4) Replacement of existing Proposed Schematic - Incorrect Proposed Schematic previously submitted						
5) Submission of Final BOP Certification with BAVO statement						
6) Submission of BOP Stack Component COCs, Maintenance Information, and Closing Unit and Module Information						
7) Inclusion of Rig name in Rig Information section of BSEE RPM-1 permit request						
8) Inclusion 250.1735(g)(2)(i) compliance found on Page 13 of Grace BOP Closing Unit and Modules attachment						
<b>Permit Primary Type</b> Abandonment Of Well Bore						
<b>Permit Subtype(s)</b>						
Temporary Abandonment						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
See Attached procedure.						
<b>Subsurface Safety Valve</b>						
<b>Type Installed</b> N/A						
<b>Feet below Mudline</b>						
<b>Maximum Anticipated Surface Pressure (psi)</b> 540						
<b>Shut-In Tubing Pressure (psi)</b> 0						
<b>Rig Information</b>						
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>		
ENSIGN 333 (GRACE)	333	PLATFORM	08-MAY-2019	08-MAY-2019		

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#### Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		5000	250	3500
Wireline		5000		1500
Rams	13.625	5000	250	3500

**Date Commencing Work (mm/dd/yyyy)** 15-MAY-2019

**Estimated duration of the operation (days)** 60

#### Verbal Approval Information

<b>Official</b>	<b>Date (mm/dd/yyyy)</b>
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#### Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	H2S zone previously isolated. Approved platform H2S contingency plan in place.
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	CAG280000

#### ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	125.00- Pay.Gov Grace A-23 APM 11-29-2018

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pdf	3_A23-9.625 lap squeeze details
pdf	4_A23-Workover-9.625 Tieback Cement job
pdf	A-23 Diagnostics Report 13-3/8" casing
pdf	A-23 Diagnostics Report 9-5/8 casing
pdf	Chevron Return Comment Responses
pdf	Grace A-23 Log
pdf	STR-CAMERON 13.625 5K-432013
pdf	Well A-23 TA Categorical Exclusion Review
pdf	Grace A-23 TA RPM-1 PE Certified Procedure 4-8-2019
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - Complete Final B
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - Grace BOP Closin
pdf	Grace BOP Maintenance
pdf	5 yr Cert - QTI14546 spool 21.250 x 4 ft
pdf	5 yr Cert - QTI18411 spacer spool 13.625 x 20 ft
pdf	5 yr Cert - QTI32225 spool 21.250 x 20 ft
pdf	5 yr Cert - QTI38225_QTI38222 flex rams
pdf	5 yr Cert - QTI50280 double bop
pdf	5 yr Cert - QTI51061 single bop
pdf	5 yr Cert - QTI56512 tandem boosters
pdf	5 yr Cert - QTI56528 large bore bonnets
pdf	5 yr Cert - QTI64539 annular
pdf	5 yr Cert - QTI68455 drill spool
pdf	5 yr Cert - QTI69556 blind shear rams
pdf	5 yr Cert - QTI71635 man kill side gate
pdf	5 yr Cert - QTI71636 man choke side gate
pdf	5 yr Cert - QTI71637 spare man gate valve
pdf	5 yr Cert - QTI71638 hyd kill side gate
pdf	5 yr Cert - QTI71639 hyd choke side gate
pdf	5 yr Cert - QTI71640 spare hyd gate valve
pdf	Conditions of Approval

**CONTACTS**

<b>Name</b>	Jeremy Lenoir
<b>Company</b>	Chevron U.S.A. Inc.
<b>Phone Number</b>	985-773-6088
<b>E-mail Address</b>	kzss@chevron.com
<b>Contact Description</b>	Well Engineer Kristof Igloi
	985-773-7113

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#### CONTACTS

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Project Specialist  
Katie Preskitt  
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985-773-7113  
lhvg@chevron.com  
Well P&A Coordinator

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Jeremy Lenoir, Project Manager

08-MAY-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.