

Application for Permit to Modify (APM)

Lease P00301 **Area** LB **Block** 6488 **Well Name** A041 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 03126 Beta Operating Company, LLC

Pay.gov **Agency** **Pay.gov**
Amount: \$125.00 **Tracking ID:** EWL-APM-196024 **Tracking ID:** 265NHR9J

General Information
API 043122007000 **Approval Dt** 07-NOV-2017 **Approved By** John Kaiser
Submitted Dt 31-OCT-2017 **Well Status** Completed **Water Depth** 265
Surface Lease P00300 **Area** LB **Block** 6438

Approval Comments

Correction Narrative

Permit Primary Type Workover
Permit Subtype(s)
 Change Tubing

Operation Description
 The injection well appears to have tubing/annulus communication. The tubing/packer will be replaced. Additionally the well will be cleaned out with water and a notched collar to PBTD.

Procedural Narrative
 This is an injection well. The tubing and packer will be replaced. The well will also be cleaned out to PBTD with a notched collar while reverse circulating with water.

Subsurface Safety Valve
Type Installed SCSSV
Feet below Mudline 250
Maximum Anticipated Surface Pressure (psi) 1400
Shut-In Tubing Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
BETA RIG #1	36007	PLATFORM	01-JAN-2014	01-JAN-2014

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2x5	500	250	2350
Annular		5000	250	2350

Date Commencing Work (mm/dd/yyyy) 14-NOV-2017

Estimated duration of the operation (days) 7

Verbal Approval Information

Official	Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	

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Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-41 Program
pdf	A-41 Deviation Survey
pdf	A-41 WBD and completion assembly from 2008
pdf	Ellen BOP Cert Part 3
pdf	Ellen BOP Drawings, Text Procedure and Shear Test

CONTACTS

Name	Brent Chalmers
Company	Beta Operating Company, LLC
Phone Number	8323747205
E-mail Address	brent.chalmers@amplifyenergy.com
Contact Description	Engineer

Application for Permit to Modify (APM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Brent Chalmers, Well Services Supervisor

31-OCT-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.