

Application for Permit to Modify (APM)

Lease P00301	Area LB	Block 6488	Well Name A 021	ST 00	BP 02	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-191164		Pay.gov Tracking ID: 260PK4TR		
General Information						
API 043122005202		Approval Dt 28-FEB-2017		Approved By John Kaiser		
Submitted Dt 24-FEB-2017		Well Status Approved St/Bp		Water Depth 265		
Surface Lease P00301		Area LB		Block		6488
Approval Comments						
COAs: 1- Notify the permitting section at least 24 hours in advance of beginning these approved operations AND of any required BOP tests. 2- WAR reports are due no later than Wednesday of each week for the week prior.						
Correction Narrative						
Permit Primary Type Enhance Production						
Permit Subtype(s) Artificial Lift						
Operation Description Replace BHA with new ESP. Well deemed No Flow, will not run SCSSV or Packer.						
Procedural Narrative Replace BHA with new ESP. Well deemed No Flow, will not run SCSSV and packer. please see attached A-21 ESP Program for details.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline 250						
Maximum Anticipated Surface Pressure (psi) 1400						
Shut-In Tubing Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
BETA RIG #1	36007	PLATFORM	01-JAN-2014	01-JAN-2014		
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	2x5	5000	250	2350		
Annular		5000	250	2350		
Date Commencing Work (mm/dd/yyyy) 25-FEB-2017						
Estimated duration of the operation (days) 5						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-21 ESP Change Program
pdf	BOP Data Book - Ellen - Part 2
pdf	A-21 Public Notice
pdf	BOP Data Book - Ellen - Part 1
pdf	BOP Data Book - Ellen - Part 3
pdf	BOP system schematics

CONTACTS

Name Cory Klett
Company Beta Operating Company, LLC
Phone Number 562-628-1543
E-mail Address cklett@memorialpp.com

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Contact Description

CONTACTS

Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Cory Klett, Drilling Engineer

24-FEB-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.