

### Application for Permit to Modify (APM)

<b>Lease</b> P00301	<b>Area</b> LB	<b>Block</b> 6488	<b>Well Name</b> A033	<b>ST</b> 01	<b>BP</b> 01	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03126 Beta Operating Company, LLC				
<b>Pay.gov</b> Amount: \$125.00		<b>Agency</b> Tracking ID: EWL-APM-193275		<b>Pay.gov</b> Tracking ID: 262OKBB7		
<b>General Information</b>						
<b>API</b> 043122006202		<b>Approval Dt</b> 02-JUN-2017		<b>Approved By</b> John Kaiser		
<b>Submitted Dt</b> 25-MAY-2017		<b>Well Status</b> Completed		<b>Water Depth</b> 265		
<b>Surface Lease</b> P00300		<b>Area</b> LB		<b>Block</b> 6438		
<b>Approval Comments</b>						
COAs: 1- Notify the Permitting Section at least 24 hours in advance of beginning these approved operations AND of any required BOP tests. 2- WAR reports are due no later than 1200 hrs each Wednesday.						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Workover						
<b>Permit Subtype(s)</b> Describe Operation(S)						
<b>Operation Description</b>						
This will be a very basic pull the ESP and re-install the ESP at a shallower depth. It is expected to only take 3-4 days.						
<b>Procedural Narrative</b>						
The well is currently down with a failed ESP. The ESP and tubing will be pulled, a surge tool will be run to the liner top, and the ESP will be re-installed in accordance with the WBD.						
<b>Subsurface Safety Valve</b>						
Type Installed SCSSV						
Feet below Mudline 250						
Maximum Anticipated Surface Pressure (psi) 1400						
Shut-In Tubing Pressure (psi)						
<b>Rig Information</b>						
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>		
BETA RIG #1	36007	PLATFORM	01-JAN-2014	01-JAN-2014		
<b>Blowout Preventers</b>						
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	--- Test Pressure ---			
			<b>Low</b>	<b>High</b>		
Rams	2x5	5000	250	2350		
Annular		5000	250	2350		
<b>Date Commencing Work (mm/dd/yyyy)</b> 26-MAY-2017						
<b>Estimated duration of the operation (days)</b> 4						
<b>Verbal Approval Information</b>						
<b>Official</b>				<b>Date (mm/dd/yyyy)</b>		
<b>Questions</b>						
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>			

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**Application Status** Approved                      **Operator** 03126 Beta Operating Company, LLC

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Well Test Information
pdf	A-33 Procedure
pdf	A-33 Deviation Survey
pdf	Ellen BOP Information
pdf	Ellen BOP Information second file

**CONTACTS**

<b>Name</b>	Marielle Lomax
<b>Company</b>	Beta Operating Company, LLC
<b>Phone Number</b>	5626281544
<b>E-mail Address</b>	marielle.lomax@amplifyenergy.com
<b>Contact Description</b>	Drilling Engineer

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<b>Application Status</b> Approved		<b>Operator</b> 03126 Beta Operating Company, LLC				

#### CONTACTS

Brent Chalmers  
Beta Operating Company, LLC  
8323747205  
brent.chalmers@amplifyenergy.com  
Drilling Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Brent Chalmers, Well Services Supervisor

25-MAY-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.