

Application for Permit to Modify (APM)

Lease P00300	Area LB	Block 6488	Well Name A058	ST 00	BP 01	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-204888		Pay.gov Tracking ID: 26I9F9AF		
General Information						
API 043122007400		Approval Dt 02-JUL-2019		Approved By John Kaiser		
Submitted Dt 20-JUN-2019		Well Status Completed		Water Depth 265		
Surface Lease P00300		Area LB		Block		6438
Approval Comments						
Conditions of Approval: 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change. 4) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests. 5) WAR reports are due no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Enhance Production						
Permit Subtype(s) Acidize						
Operation Description Perform circulation style acid treatment to dissolve iron sulfide below the standing valve in this hydraulic well.						
Procedural Narrative Recover hydraulic pump through lubricator operations. Perform wireline operations to recover standing valve. Mix and pump 550 gallons of Schlumberger PT Cal-Acid 2020 to dissolve iron sulfide below the standing valve and within the sand screens. Maximum treating pressure for the job will be 1,000 psi. Beta owned rig pumps will be utilized for spotting and pumping the acid.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 100						
Maximum Anticipated Surface Pressure (psi) 1400						
Shut-In Tubing Pressure (psi)						
Rig Information						
Name		Id	Type	ABS Date	Coast Guard Date	
* NON RIG UNIT OPERATION		50941		31-DEC-2019	31-DEC-2019	

Application for Permit to Modify (APM)

Lease P00300 **Area** LB **Block** 6488 **Well Name** A058 **ST** 00 **BP** 01 **Type** Development
Application Status Approved **Operator** 03126 Beta Operating Company, LLC

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High

Date Commencing Work (mm/dd/yyyy) 15-JUL-2019

Estimated duration of the operation (days) 1

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

ATTACHMENTS

File Type	File Description
pdf	Well Test Information
pdf	Current Wellbore Schematic
pdf	Schlumberger Chemical Recommendation
pdf	SLB Cal-Acid Data Pack
pdf	Well A-58 Categorical Exclusion Review

CONTACTS

Application for Permit to Modify (APM)

Lease P00300	Area LB	Block 6488	Well Name A058	ST 00	BP 01	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				

CONTACTS	
Name	
Company	Rebecca Altemus
Phone Number	Beta Operating Company, LLC
E-mail Address	832-408-8652
Contact Description	rebecca.altemus@amplifyenergy.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Rebecca Altemus, Senior Staff Reservoir Eng

20-JUN-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.