

Application for Permit to Modify (APM)

Lease P00300	Area LB	Block 6438	Well Name A063	ST 00	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-206472		Pay.gov Tracking ID: 26KP4N04		
General Information						
API 043122009600		Approval Dt 16-OCT-2019		Approved By John Kaiser		
Submitted Dt 10-OCT-2019		Well Status Completed		Water Depth 265		
Surface Lease P00300		Area LB		Block 6438		
Approval Comments						
Conditions of Approval: 1)All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2)A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3)If retrieval of the standing valve is unsuccessful and it becomes necessary to remove the wellhead, All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change. 4)Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests. 5)WAR reports are due no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Enhance Production						
Permit Subtype(s) Acidize						
Operation Description Pull standing valve and hydraulic pump, pump acid treatment and re-run standing valve and pump.						
Procedural Narrative The A-63 has an iron sulfide scale problem resulting in poor hydraulic pump performance. The hyd pump will be pulled through lubricator operations and the standing valve will be pulled with slickline. The well will be treated with 32.7 bbls of Schlumberger Cal-Acid 2020, SB4 volume is 19,735 gals. After letting the acid soak overnight, a new standing valve will be run with slickline and the hyd pump or a re-dressed pump will be launched.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 235						
Maximum Anticipated Surface Pressure (psi) 1400						
Shut-In Tubing Pressure (psi)						
Rig Information						

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Name	Id	Type	ABS Date	Coast Guard Date
* NON RIG UNIT OPERATION	50941		31-DEC-2019	31-DEC-2019

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure --- Low	High

Date Commencing Work (mm/dd/yyyy) 15-OCT-2019

Estimated duration of the operation (days) 2

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

ATTACHMENTS

File Type	File Description
pdf	A-63 Acid Treatment procedure
pdf	Well Test Information
pdf	Current Wellbore Schematic

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Application Status Approved		Operator 03126 Beta Operating Company, LLC				
pdf SLB Cal-Acid data pack						
pdf Well A-63 Categorical Exclusion Review						
CONTACTS						
Name	Rebecca Altemus					
Company	Beta Operating Company, LLC					
Phone Number	832-408-8652					
E-mail Address	rebecca.altemus@amplifyenergy.com					
Contact Description						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Rebecca Altemus, Senior Staff Reservoir Eng

14-OCT-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.