

Application for Permit to Modify (APM)

Lease P00301	Area LB	Block 6488	Well Name C061	ST 01	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-192523		Pay.gov Tracking ID: 2627J7QK		
General Information						
API 043122016601		Approval Dt 11-MAY-2017		Approved By John Kaiser		
Submitted Dt 02-MAY-2017		Well Status Completed		Water Depth 700		
Surface Lease P00301		Area LB		Block 6488		
Approval Comments						
COAs: 1- Notify the Permitting Section at least 24 hours in advance of beginning these approved operations and of any required BOP tests. 2- WAR reports are due each week no later than Wednesday at 1200.						
Correction Narrative						
Permit Primary Type Enhance Production						
Permit Subtype(s) Artificial Lift Change Tubing						
Operation Description Pull Kill string, Install ESP.						
Procedural Narrative We will be pulling the kill string, running a surge tool to verify the casing is clean, and then running in hole with the ESP. See attached documents for additional information.						
Subsurface Safety Valve Type Installed SCSSV Feet below Mudline 250 Maximum Anticipated Surface Pressure (psi) 1400 Shut-In Tubing Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
BETA RIG #2	36006	PLATFORM				
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	2x5"	5000	250	2350		
Annular		5000	250	2350		
Date Commencing Work (mm/dd/yyyy) 20-MAY-2017						
Estimated duration of the operation (days) 4						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Well Test Information
pdf	C-61 Program
pdf	Public Notice C-61
pdf	Tubing Detail from 2015
pdf	Deviation Survey
pdf	Eureka BOP shear test
pdf	Eureka S53 cert 1of2
pdf	Eureka S53 cert 2of2
pdf	Eureka BOP test procedure

CONTACTS

Name Marielle Lomax

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Company	CONTACTS
Phone Number	
E-mail Address	Beta Operating Company, LLC
Contact Description	562-628-1544 mlomax@memorialpp.com Drilling Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Marielle Lomax, Drilling Engineer

02-MAY-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.