

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name B037	ST 01	BP 00	Type Development
Application Status Approved			Operator 02531 DCOR, L.L.C.			

Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-206028	Tracking ID: 26K0CMTK

General Information		
API 043112018201	Approval Dt 13-SEP-2019	Approved By John Kaiser
Submitted Dt 05-SEP-2019	Well Status Approved St/Bp	Water Depth 190
Surface Lease P00241	Area LA	Block 6658

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding.
- 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes \pm 100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.
- 5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours.
- 6) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
- 7) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging.
- 8) WAR reports are due no later than noon each Wednesday.
- 9) The Permitting section must be notified at least 24 hours in advance of pressure testing annuli or plugs so that they might witness same. The Permitting section must also be notified of any plug tags and bubble tests for the same reason.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s) Plugback To Sidetrack/Bypass

Operation Description
 Cement and plug back, prepare to sidetrack.

Procedural Narrative
 See attached Procedure.

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Subsurface Safety Valve
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 480
Shut-In Tubing Pressure (psi)

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG 411	100057	PLATFORM	31-OCT-2020	31-OCT-2020

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	3000
Annular		3000	250	1000

Date Commencing Work (mm/dd/yyyy) 05-SEP-2019

Estimated duration of the operation (days) 2

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAYS, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

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ATTACHMENTS

File Type	File Description
pdf	Well B-37 Categorical Exclusion Review
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	B-37 ST02 Procedure
pdf	Platform B Well Control Plan
pdf	B-37 ST01 Cement Plan
pdf	APM B-37 ST02 Public Information
pdf	B-37 ST02 Directional Drill Plan
pdf	B-37 ST02 Directional Drill Report

CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

05-SEP-2019

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.