

Revised Permit to Modify (RPM)

Lease P00241	Area LA	Block 6658	Well Name A033	ST	BP	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov		Agency		Pay.gov		
Amount:		Tracking ID:		Tracking ID:		
General Information						
API 043112016400		Approval Dt 13-JAN-2017		Approved By John Kaiser		
Submitted Dt 09-JAN-2017		Well Status Completed		Water Depth 188		
Surface Lease P00241		Area LA		Block		6658
Approval Comments						
COAs: Notify the Permitting Section at least 24 hours in advance of beginning these approved operations and of any required BOP tests.						
Correction Narrative						
Summary of Proposed Workover: Recommendation: It is recommended to remove the bridge plug at 2,850' in order to open the G1Q Zone, lower the ESP intake, and achieve full potential of waterflood response. Production History: A33 was drilled to a TD of 3,750'MD in February of 1970 and originally completed across the FQ and GQ Zones. The lower H1Q was added 7 months after initial production though was isolated, along with the G2Q, in 1972 due to increasing water cut. Continuing to move up hole to eliminate water production the G1Q was isolated in 1974. Today the well produces from the FQ, F1Q, and GQ through limited perforations. Well Control Requirements: Substitution of blind rams for shear rams is requested for this no flow well. Recent static fluid level, dated 12/9/2016, from offset long term idle producer 21A, indicates reservoir pressure of 418 psi at GQ datum of 2,625' TVD (2,540' SS). This is equivalent to 0.142 psi/ft overburden.						
Permit Primary Type Workover						
Permit Subtype(s)						
Artificial Lift Change Tubing						
Operation Description						
Change zone, re-perforation to be postponed.						
Procedural Narrative						
See attached "Procedures".						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline 0						
Maximum Anticipated Surface Pressure (psi)						
Shut-In Tubing Pressure (psi) 145						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
DCOR RIG #7	44502	PLATFORM				

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Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 15-NOV-2016

Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A33 APM Public Information
pdf	A33 Summary
pdf	A33 Summary

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pdf	BOP Schematic
pdf	BOPE Description
pdf	Well Control Plan
pdf	REV APM S-33 Public Information
pdf	Revised Current WBD A-33
pdf	Revised Proposed WBD A-33
pdf	Revision A33 Workover Description

CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

09-JAN-2017

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.