

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name A023	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-197505		Pay.gov Tracking ID: 2684LTL8		
General Information						
API 043112017401		Approval Dt 08-MAR-2018		Approved By John Kaiser		
Submitted Dt 01-MAR-2018		Well Status Completed		Water Depth 188		
Surface Lease P00241		Area LA		Block 6658		
Approval Comments						
Conditions of Approval: 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLS), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2) While you are on the well and observe a pressure that exceeds the test pressures stated in the approved permit, the equipment in use must be tested to at or greater than the observed pressure and the appropriate District must be notified of this pressure change. 3) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 4) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests. 5) WAR reports are due no later than noon each Wednesday.						
Correction Narrative						
Permit Primary Type Enhance Production						
Permit Subtype(s) Describe Operation(S)						
Operation Description Convert to injection well.						
Procedural Narrative						
Proposed Work/Justification: It is proposed to pull the current HRP completion, run an injection packer and new tubing, and place A23rd on injection through existing open hole gravel pack. A23rd is a long term idle Platform A GQ/G1Q zone producer, A23rd will be placed on injection in the same zone. The well is expected to inject 800BWPD at 100% effectiveness and develop increased production of 800/38 (gross/net) from four offset producers. Well History: A23 was re-drilled against the TF-1 fault between wells A9 and A18rd with a gravel pack completion in the GQ interval. This well is a certified no flow producing well with a static gradient of 0.100psi/ft.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi)						
Shut-In Tubing Pressure (psi) 272						

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Rig Information					
Name	Id	Type	ABS Date	Coast Guard Date	
DCOR RIG #7	44502	PLATFORM			

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure --- Low	High
Rams	13-5/8	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 01-APR-2018

Estimated duration of the operation (days) 5

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS	
File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

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Lease	P00241	Area	LA	Block	6658	Well Name	A023	ST	01	BP	00	Type	Development
Application Status	Approved			Operator	02531 DCOR, L.L.C.								
pdf Well Procedure													
pdf Well Control Plan													
pdf BOPE Description													
pdf BOPE Schematic													
pdf Field Rules for Workover													
pdf Quarterly Equipment Report													
pdf CFR Alternate Procedures													
pdf BSEE form 0124 Page 3 of 3													
pdf APM A23RD Public Information													
pdf Updated Well Control Plan													
CONTACTS													
Name	Jimilyn Summers												
Company	DCOR, L.L.C.												
Phone Number	805-535-2061												
E-mail Address	jsummers@dcorllc.com												
Contact Description	David Cohen												
	DCOR, L.L.C.												
	805-535-2028												
	dcohen@dcorllc.com												
	Tynan bradley												
	DCOR, L.L.C.												
	805-535-2026												
	tbradley@dcorllc.com												

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title	Date
<u>Jimilyn Summers, Well Operations Technicia</u>	<u>01-MAR-2018</u>

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.