Application for Permit to Modify (APM)

Lease P00241	Area LA	Block	6658	Well	Name	B014	ST 0	1 BP 00	Туре	Development
Application St	atus App	roved	OI	perator	02531	DCOR,	L.L.C	•		
Pay.gov			Agen	су				Pay.gov		
Amount:			Tracl	king ID	: 7562	605460	1	Tracking	g ID: 2	6DQHKN9
General Info	ormation	1								
API 0431120210	001	A	Approva	al Dt 0	8-JAN-	2019		Approv	ved By	John Kaiser
Submitted Dt 03	8-JAN-201	9 W	Well St	atus A	pprove	d St/B	р	Water	Depth	190

Approval Comments

Conditions of Approval:
1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease
terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and
Operators (NTLs), the approved (Revised) Application for Permit to Drill (APD/RPD,AST/RST,
ABP/RBP), and any written instructions or orders of the District Manager.
2) Hold a prespud meeting with the crew to discuss the drilling plan for the well and
possible hazards. Hold pit drills and abandon drill prior to spudding.
3) A revised PE certification is needed if (1) Casing setting depth or hole interval
drilling depth changes by more than 100 ft TVD, (2) the casing/liner equivalent effective
test pressure decreases, (3) less cement is to be pumped, (4) more cement is to be pumped
in order to isolate a hydrocarbon zone that was not anticipated in the original permit, or
(5) a remedial cement job is required that was not included in the original permit. You
must have a PE certify these changes prior to these operations being performed. This
revised PE certification is needed in a revised permit. For after hour approvals you must
submit the revised permit with the PE certification for the revisions to this office within
72 hours.
4) All notifications and test results required as per 250.737(d)(2)(ii) must be sent to the
Supervisory Inspector and/or the Lead Inspector.
5) Casing/liner test pressures are to be adjusted if the actual test fluid weight differs
from the approved test fluid weight. Surface Pressures should be adjusted to allow for an
equivalent pressure at the appropriate depth. The equivalent test pressure should use the
same governing criteria as the original calculation. A revised PE certification is needed
if the casing/liner equivalent test pressure decreases.
6) High pressure blind shear ram close capability must be available from all BOP control
panels. Each BOP control panel must be clearly marked to indicate that the accumulator
system high pressure side is required for closing and shearing the drill pipe with the
blind-shear rams. If the high pressure bypass selector valve is not available at all BOP
control panels then the accumulator system must be set in the high pressure position at all
times except for pressure and function testing.
7) The test tolerance of the accumulator pump kick on/kick off pressure as well as the low
pressure accumulator alarm will be 5%.
8) You shall not conduct operations that require the BOP on the well until a revised permit
has been approved that includes an independent third party verification stating as per
250.731(c) that (2) The BOP was designed, tested, and maintained to perform under the
maximum environmental and operational conditions anticipated to occur at the well; and (3)
The accumulator system has sufficient fluid to operate the BOP system without assistance
from the charging system.
9) In the event of BOP system failure or leak you must immediately contact the District
Office and receive approval from the District Manager prior to resuming operations. Be
advised that a revised permit will be required to capture 3rd party verification that the

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Application for Permit to Modify (APM)

	00241 Area LA	Block 665	58 We	ell Name B014	ST	01 BP 00 T	'ype Deve	elopment
Applicat	tion Status Appr	roved	Operat	or 02531 DCOR	R, L.L.	C.		
nspect: spud dat 1) Not: operatio 2) WAR	ify the permitti ons and any subs reports are due	w adequate ng section equent requ	time fo at leas uired B0	or potential st 24 hours i DP tests.	correct	tive actions	prior to	o planned
correct:	ion Narrative							
'ermit I	Primary Type Com	pletion						
ermit :	Subtype(s)							
Initia	l Completion							
Descri!	be Operation(S)							
	on Description					1		
lun pro	duction tubing a	nd ESP, pla	ace well	l on producti	on.			
rocedu	ral Narrative							
See atta	ached Procedure.							
Jubsurfa	ace Safety Valve							
Туре	Installed N/A							
Feet	below Mudline							
Maxi	mum Anticipated	Surface Pr	essure	(psi) 480				
Shut	-In Tubing Press	sure (psi)						
Rig In	formation							
Rig In Name	formation	Id	L	Туре		ABS Date	Coast	Guard Date
Name	formation IG 411		L 0057	Type PLATFORM		ABS Date 31-OCT-2020		Guard Date I-2020
Name DCOR R					T	31-OCT-2020	31-00	
Name DCOR R	IG 411 t Preventers		0057		I Low		31-00	
Name DCOR R Blowou	IG 411 t Preventers	10	0057	PLATFORM		31-OCT-2020	31-00	
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Application for Permit to Modify (APM)

Lease P	00241 Area LA	A Block 6658 Wel	l Name BO	14 ST 01 BP 00 Type Development
Applica	tion Status Ap	proved Operato	r 02531 DC	OR, L.L.C.
Questi				
	Question		<u> </u>	Response Text
3	and related p be shut-in wh		NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhor more reserve	ole commingling two voirs?	N/A	
5	within 500 fe	leted interval be et of a lease or line? If yes,	NO	
6	casings be cu	abandonment, will t 15 feet below the o, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)			
		AI	TACHMENT	'S
File Ty pdf	le TypeFile DescriptionfRig/Coil Tubing/Snu		ubbing Uni	t BOP Schematic
pdf		Proposed Wellbore S	Schematic	
odf		Current Wellbore So	chematic	
pdf		B-14ST01 Procedure		
pdf		B-14ST01 Well Conti	rol Plan	
pdf		B-14ST01 Wellhead S	System	
pdf		B-14ST01 APM Receip	pt	
pdf		APM B-14ST01 Public	c Informat	ion
			CONTACTS	
Name		Jimilyn Summers		
Company	7	DCOR, L.L.C.		
	hone Number 805-535-2061			
	-mail Address jsummers@dcorllc.cc		om	
	Description			
	L	Tynan bradley		
		DCOR, L.L.C.		
		805-535-2026		
		tbradley@dcorllc.co	om	
		David Cohen		

03-JAN-2019

Application for Permit to Modify (APM)

Lease P00241	Are	a LA	Block	6658	Well	Name	B014	S	т	01	BP	00	Type Development
Application	Status	Appro ⁻	ved	Oj	perator	02531	DCOR,	L.I	L.	C.			
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						JNIAC	10						
		D	COR, L	.L.C.									
		8	05-535	-2028									
		d	cohen@d	dcorll	.c.com								

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title		Date
	limilyn Summers, Well Operations Technicia	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.