

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name B027	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-201887	Tracking ID: 26DHCFKI

General Information		
API 043112020700	Approval Dt 13-MAR-2019	Approved By John Kaiser
Submitted Dt 15-NOV-2018	Well Status Temporarily Abandoned	Water Depth 190
Surface Lease P00241	Area LA	Block 6658

Approval Comments
 Conditions of Approval:
 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
 3) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
 4) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.
 5) WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Other Operation
Permit Subtype(s) Describe Operation(S)

Operation Description
 Run production tubing and ESP, RTP.

Procedural Narrative
 See attached Procedure.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 480
Shut-In Tubing Pressure (psi)

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG 411	100057	PLATFORM	31-OCT-2020	31-OCT-2020

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1000
Annular		3000	250	1000

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Date Commencing Work (mm/dd/yyyy) 15-FEB-2019

Estimated duration of the operation (days) 30

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	B-27ST01 BOP Drawing
pdf	B-27ST01 BOPE Description
pdf	B-27ST01 Casing Certification
pdf	B-27ST01 Hydril Annular Cert of Compliance
pdf	B-27ST01 LXT Couble Gate Cert of Conformation
pdf	B-27ST01 LXT Engr Report Blind Shear Testing
pdf	B-27ST01 PE Certification
pdf	Current Wellbore Schematic
pdf	B27ST01 Procedure

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pdf	Platform B Well Control Plan
pdf	B-27ST01 Wellhead Details
pdf	BOP
pdf	APM B27ST01 Public Information
pdf	B-27 ST01 Determination of NEPA Adequacy
pdf	Proposed Wellbore Schematic

CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

07-MAR-2019

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.