

### Application for Permit to Modify (APM)

Lease P00241 Area LA Block 6658 Well Name B031 ST 01 BP 00 Type Development  
 Application Status Approved Operator 02531 DCOR, L.L.C.

Pay.gov Agency Pay.gov  
 Amount: \$125.00 Tracking ID: EWL-APM-205841 Tracking ID: 26JLK909

**General Information**

API 043112022902 Approval Dt 22-AUG-2019 Approved By John Kaiser  
 Submitted Dt 21-AUG-2019 Well Status Approved St/Bp Water Depth 190  
 Surface Lease P00241 Area LA Block 6658

Approval Comments

Correction Narrative

Permit Primary Type Abandonment Of Well Bore  
 Permit Subtype(s)  
 Plugback To Sidetrack/Bypass

Operation Description  
 Plug and cement, prepare for sidetrack.

Procedural Narrative  
 See attached Procedure.

Subsurface Safety Valve  
 Type Installed N/A  
 Feet below Mudline  
 Maximum Anticipated Surface Pressure (psi) 480  
 Shut-In Tubing Pressure (psi)

**Rig Information**

Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG 411	100057	PLATFORM	31-OCT-2020	31-OCT-2020

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1000
Annular		3000	250	1000

Date Commencing Work (mm/dd/yyyy) 20-AUG-2019  
 Estimated duration of the operation (days) 1

**Verbal Approval Information**

Official	Date (mm/dd/yyyy)
John Kaiser	20-AUG-2019

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	

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**Questions**

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

**ATTACHMENTS**

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	B-31ST02 Plug Back Procedure
pdf	Platform B Well Control Plan
pdf	B-31ST02 Directional Plan
pdf	B-31ST02 Cement Report

**CONTACTS**

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**Contact Description**  
 Brian Vlasko  
 DCOR, L.L.C.  
 805-535-2039

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<b>Lease</b> P00241	<b>Area</b> LA	<b>Block</b> 6658	<b>Well Name</b> B031	<b>ST</b> 01	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

#### CONTACTS

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David Cohen

DCOR, L.L.C.

805-535-2028

dcohen@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

limilyn Summers, Well Operations Technicia

21-AUG-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.