

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name B036	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 75585182865	Tracking ID: 26CJKJMV

General Information

API 043112023000	Approval Dt 16-NOV-2018	Approved By John Kaiser
Submitted Dt 01-OCT-2018	Well Status Temporarily Abandoned	Water Depth 190
Surface Lease P00241	Area LA	Block 6658

Approval Comments

1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (Revised) Application for Permit to Drill (APD/RPD,AST/RST, ABP/RBP), and any written instructions or orders of the District Manager.

2) A revised PE certification is needed if (1) Casing setting depth or hole interval drilling depth changes by more than 100 ft TVD, (2) the casing/liner equivalent effective test pressure decreases, (3) less cement is to be pumped, (4) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, or (5) a remedial cement job is required that was not included in the original permit. You must have a PE certify these changes prior to these operations being performed. This revised PE certification is needed in a revised permit. For after hour approvals you must submit the revised permit with the PE certification for the revisions to this office within 72 hours.

4) All notifications and test results required as per 250.737(d)(2)(ii) must be sent to the Supervisory Inspector and/or the Lead Inspector.

5) Casing/liner test pressures are to be adjusted if the actual test fluid weight differs from the approved test fluid weight. Surface Pressures should be adjusted to allow for an equivalent pressure at the appropriate depth. The equivalent test pressure should use the same governing criteria as the original calculation. A revised PE certification is needed if the casing/liner equivalent test pressure decreases.

6) High pressure blind shear ram close capability must be available from all BOP control panels. Each BOP control panel must be clearly marked to indicate that the accumulator system high pressure side is required for closing and shearing the drill pipe with the blind-shear rams. If the high pressure bypass selector valve is not available at all BOP control panels then the accumulator system must be set in the high pressure position at all times except for pressure and function testing.

7) The test tolerance of the accumulator pump kick on/kick off pressure as well as the low pressure accumulator alarm will be 5%.

8) You shall not conduct operations that require the BOP on the well until a revised permit has been approved that includes an independent third party verification stating as per 250.731(c) that (2) The BOP was designed, tested, and maintained to perform under the maximum environmental and operational conditions anticipated to occur at the well; and (3) The accumulator system has sufficient fluid to operate the BOP system without assistance from the charging system.

9) In the event of BOP system failure or leak you must immediately contact the District Office and receive approval from the District Manager prior to resuming operations. Be advised that a revised permit will be required to capture 3rd party verification that the BOP is fit for service and will operate in the conditions it which it will be used.

11) Notify the permitting section at least 24 hours in advance of starting these approved operations and any subsequent required BOP tests.

12) WAR reports are due daily in the eWells system.

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Correction Narrative

Permit Primary Type Other Operation

Permit Subtype(s)

Describe Operation(S)

Operation Description

Run production tubing and ESP, place well on production.

Procedural Narrative

Spud: September 29, 1970 Temporarily Abandoned: July 26, 2018

TD: 2,863'

Casing: 7-5/8" 26.4# K-55

4-1/2" 11.6# SSWWS

Perforations: .007 gauge slotted 1,305-2,863'

Tubing: 2-7/8"6.5# 8rd SLB ESP intake at 1,270'

Procedure:

- 1.MIRU equipment as needed.
- 2.Test the BOPE, at 250 (low) / 1,000 (high) psi, in accordance with BSEE regulation 250.737 section (b) High Pressure Test = 500psi + MASP. MASP = 480psi with original reservoir pressure.
- 3.MURIH with new 2-7/8" production tubing, 7-5/8" all weight scraper, bumper sub, and blank filling every 5stands for plug test. Tag TOL at 1,305'. Test tubing to 3,500psi. Drop bar, blow drain. POOH lay down scraperassembly.
- 4.MU motor guide and ESP with centralizers (discuss with SLB engineer). Set intake at ~1,270'. Run 500'chemical line.
- 5.MU hanger to prep splice. Land and test hanger to 1,500 psi.
- 6.Nipple down BOPE and riser.
- 7.Install and test production test to 1,500psi remove BP valve.
- 8.Turn well over to production.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 500

Shut-In Tubing Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1000
Annular		3000	250	1000

Date Commencing Work (mm/dd/yyyy) 01-FEB-2019

Estimated duration of the operation (days) 30

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Well B-36 ST01 Categorical Exclusion Review
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	B-36ST01 BOPE Description and schematic
pdf	B-36ST01 Well Control Information
pdf	B-36ST01 Wellhead details
pdf	B-36ST01 Proposed pipe measurements
pdf	B-36ST01 APM Public Information
pdf	B-36ST01 Procedure
pdf	B-36ST01 Receipt Pay.gov

CONTACTS

Name Jimilyn Summers
Company DCOR, L.L.C.

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Phone Number **CONTACTS**
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Contact Description

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

lilyn Summers, Well Operations Technicia

01-OCT-2018

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.