

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name B040	ST	BP	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-192501	Tracking ID: 2627GHQ1

General Information		
API 043112010901	Approval Dt 11-MAY-2017	Approved By John Kaiser
Submitted Dt 02-MAY-2017	Well Status Completed	Water Depth 190
Surface Lease P00241	Area LA	Block 6658

Approval Comments
 COAs:
 1- Notify the Permitting section at least 24 hours in advance of beginning these approved operations and of any BOP tests.
 2- AR reports are due each Wednesday by 1200.
 3- Standard injection testing and reporting will be required while injecting.

Correction Narrative

Permit Primary Type Utility
Permit Subtype(s) Initial Injection Well

Operation Description
 Convert to injection and perforate.

Procedural Narrative
 See attachments.

Subsurface Safety Valve

Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi)
Shut-In Tubing Pressure (psi) 350

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #8	44504	PLATFORM		

Blowout Preventers				
			--- Test Pressure ---	
Preventer	Size	Working Pressure	Low	High
Rams	13.625	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 15-JUN-2017
Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions		
Number	Question	Response Response Text

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID DECK BETWEEN DRILL DECK AND PRODUCTION DECK, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Summary Proposed Work
pdf	Well Information
pdf	DCOR Well Control Plan
pdf	BOPE Description
pdf	BOPE Schematic
pdf	APM Public Information
pdf	S53 Compliance

CONTACTS

Name	Tynan bradley
Company	DCOR, L.L.C.
Phone Number	805-535-2026

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E-mail Address

CONTACTS

Contact Description

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

02-MAY-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.