

Application for Permit to Modify (APM)

Lease	P00296	Area	LB	Block	6438	Well Name	B023	ST	BP	Type	Development
Application Status	Approved		Operator	02531 DCOR, L.L.C.							

Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-191124	Tracking ID: 260NN58D

General Information			
API	043122012300	Approval Dt	22-FEB-2017
Submitted Dt	16-FEB-2017	Well Status	Completed
Surface Lease	P00296	Area	LB
		Block	6437
		Approved By	John Kaiser
		Water Depth	161

Approval Comments
 COAs:
 1- Notify the permitting section at least 24 hours in advance of beginning these approved operations and of any required BOP tests.
 2- WARs are due by noon on each Wednesday.

Correction Narrative

Permit Primary Type	Enhance Production
Permit Subtype(s)	
Describe Operation(S)	

Operation Description
 Repair plugged SSSV control line.

Procedural Narrative
 See attached Well Information and Procedures.

Subsurface Safety Valve
 Type Installed SCSSV
 Feet below Mudline 267
 Maximum Anticipated Surface Pressure (psi) 750
 Shut-In Tubing Pressure (psi)

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG 6080	44002	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	Low	High
Rams	2.875	5000	250	2500
Annular		5000	250	2500

Date Commencing Work (mm/dd/yyyy) 03-APR-2017
 Estimated duration of the operation (days) 5

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	

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Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN THE DRILL DECK AND WELL BAY.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Gilda Annular Cert
pdf	Gilda Double Ram cert
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	APM Edith B-23 Public Information
pdf	Edith B-23 Well Information
pdf	Edith B-23 Procedures<enter your description here>
pdf	B-23 Alternate Procedures

CONTACTS

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Contact Description	dale bradley

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CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Limilyn Summers, Well Operations Technicia

16-FEB-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.