

### Application for Permit to Modify (APM)

<b>Lease</b> P00216	<b>Area</b> LA	<b>Block</b> 6862	<b>Well Name</b> S021	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b> \$125.00	<b>Tracking ID:</b> EWL-APM-190042	<b>Tracking ID:</b> 25VADG2T

<b>General Information</b>		
<b>API</b> 043112055000	<b>Approval Dt</b> 08-DEC-2016	<b>Approved By</b> John Kaiser
<b>Submitted Dt</b> 01-DEC-2016	<b>Well Status</b> Completed	<b>Water Depth</b> 205
<b>Surface Lease</b> P00216	<b>Area</b> LA	<b>Block</b> 6862

**Approval Comments**  
 COAs:  
 Notify the Permitting Section at least 24 hours in advance of beginning these approved operations and of any required BOP tests.

**Correction Narrative**

<b>Permit Primary Type</b> Workover
<b>Permit Subtype(s)</b>
Artificial Lift
Change Tubing

**Operation Description**  
 Replace ESP and tubing, see attached detailed procedure.

**Procedural Narrative**  
 See attached detailed procedures.

**Subsurface Safety Valve**

<b>Type Installed</b> SCSSV
<b>Feet below Mudline</b> 238
<b>Maximum Anticipated Surface Pressure (psi)</b>
<b>Shut-In Tubing Pressure (psi)</b>

<b>Rig Information</b>				
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>
DCOR RIG #10	44501	PLATFORM		

<b>Blowout Preventers</b>				
			--- Test Pressure ---	
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	<b>Low</b>	<b>High</b>
Rams	2.875	5000	250	2500
Annular		5000	250	2500

**Date Commencing Work (mm/dd/yyyy)** 20-DEC-2016  
**Estimated duration of the operation (days)** 10

<b>Verbal Approval Information</b>	
<b>Official</b>	<b>Date (mm/dd/yyyy)</b>

<b>Questions</b>			
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	SCBA and H2S SENSORS PER BSEE REGULATIONS



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<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

#### CONTACTS

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

01-DEC-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.