

### Application for Permit to Modify (APM)

Lease	P00216	Area	LA	Block	6862	Well Name	S018	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	02531 DCOR, L.L.C.								

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 75657916014	Tracking ID: 26EOVEML

<b>General Information</b>					
API	043112055100	Approval Dt	18-JAN-2019	Approved By	John Kaiser
Submitted Dt	15-JAN-2019	Well Status	Completed	Water Depth	205
Surface Lease	P00216	Area	LA	Block	6862

**Approval Comments**

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 3) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
- 4) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.
- 5) WAR reports are due no later than noon each Wednesday.

**Correction Narrative**

Permit Primary Type	Workover
Permit Subtype(s)	Change Tubing

**Operation Description**

See attached "Proposed Action".

**Procedural Narrative**

See attached Procedure.

**Subsurface Safety Valve**

Type Installed SCSSV

Feet below Mudline 186

Maximum Anticipated Surface Pressure (psi) 120

Shut-In Tubing Pressure (psi)

<b>Rig Information</b>				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #10	44501	PLATFORM		

<b>Blowout Preventers</b>				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2.875	5000	250	3000
Annular		5000	250	3000

### Application for Permit to Modify (APM)

**Lease** P00216    **Area** LA    **Block** 6862    **Well Name** S018    **ST** 00    **BP** 00    **Type** Development  
**Application Status** Approved                      **Operator** 02531 DCOR, L.L.C.

**Date Commencing Work (mm/dd/yyyy)** 01-FEB-2019

**Estimated duration of the operation (days)** 12

**Verbal Approval Information**

**Official**

**Date (mm/dd/yyyy)**

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAYS, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

**ATTACHMENTS**

File Type	File Description
pdf	Well S-18 Categorical Exclusion Review
pdf	Gilda S-18 Proposed Action
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Gilda S-18 Well Information
pdf	Gilda S-18 Procedure
pdf	DCOR Well Control Plan
pdf	Gilda S-18 Inspection Document

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<b>Lease</b> P00216	<b>Area</b> LA	<b>Block</b> 6862	<b>Well Name</b> S018	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

pdf BSR Certificate  
 pdf APM Gilda S-18 Public Information  
 pdf Receipt APM Gilda S-18 1-15-2019

**CONTACTS**

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title	Date
<u>Jimilyn Summers, Well Operations Technicia</u>	<u>17-JAN-2019</u>

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