

Application for Permit to Modify (APM)

Lease P00215	Area LA	Block 6863	Well Name S028	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 75649902368	Tracking ID: 26EHAPO4

General Information		
API 043112058201	Approval Dt 13-MAR-2019	Approved By John Kaiser
Submitted Dt 04-JAN-2019	Well Status Completed	Water Depth 205
Surface Lease P00216	Area LA	Block 6862

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) While you are on the well and observe a pressure that exceeds the test pressures stated in the approved permit, the equipment in use must be tested to at or greater than the observed pressure and the appropriate District must be notified of this pressure change.
- 3) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes \pm 100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.
- 5) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.
- 6) Notify the Permitting section at least 24 hours in advance of tagging or pressure testing a plug.
- 7) WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s) Temporary Abandonment

Operation Description
 Plug and abandon current completion.

Procedural Narrative
 See attached procedure.

Subsurface Safety Valve

Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 0
Shut-In Tubing Pressure (psi) 0

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date

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DCOR RIG #10 44501 PLATFORM

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2.875	5000	250	3000
Annular		5000	250	3000

Date Commencing Work (mm/dd/yyyy) 01-AUG-2019

Estimated duration of the operation (days) 15

Verbal Approval Information

Official	Date (mm/dd/yyyy)
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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN THE DRILL DECK AND WELL BAY, PER FIELD RULES.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Well S-28 TA Categorical Exclusion Review
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic

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pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Gilda S-28RD Procedure
pdf	Gilda S-28RD Well Control Plan
pdf	APM Gilda S-28RD Public Information
pdf	Gilda S-28RD BSR Certificate
pdf	Gilda S-28RD Engineering Certification
pdf	Receipt APM Gilda S-28RD 1-4-2019

CONTACTS

Name	Jimilyn Summers
Company	DCOR, L.L.C.
Phone Number	805-535-2061
E-mail Address	jsummers@dcorllc.com
Contact Description	
	dale bradley
	DCOR, L.L.C.
	805-535-2085
	dbradley@dcorllc.com
	David Cohen
	DCOR, L.L.C.
	805-535-2028
	dcohen@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

04-JAN-2019

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.